



# Lessons Learned from Scope 3 Reporting POC

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# GLOBAL TARGETS



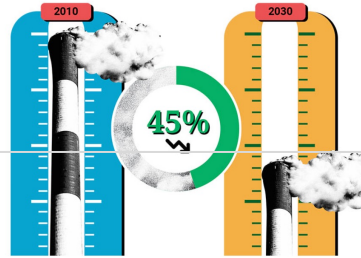
**2015**  
196 countries adopted the historic Paris Agreement to reduce global warming and build resilience to climate change. Its overall goal: limit warming to no more than 1.5 degrees Celsius.



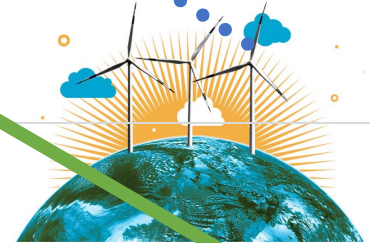
**2020-2021**  
In the lead-up to the COP26 climate talks, countries have begun revising their NDCs to strengthen climate action. With science affirming a shrinking window of opportunity, the plans must include urgent actions to cut carbon emissions and reach net zero by 2050.



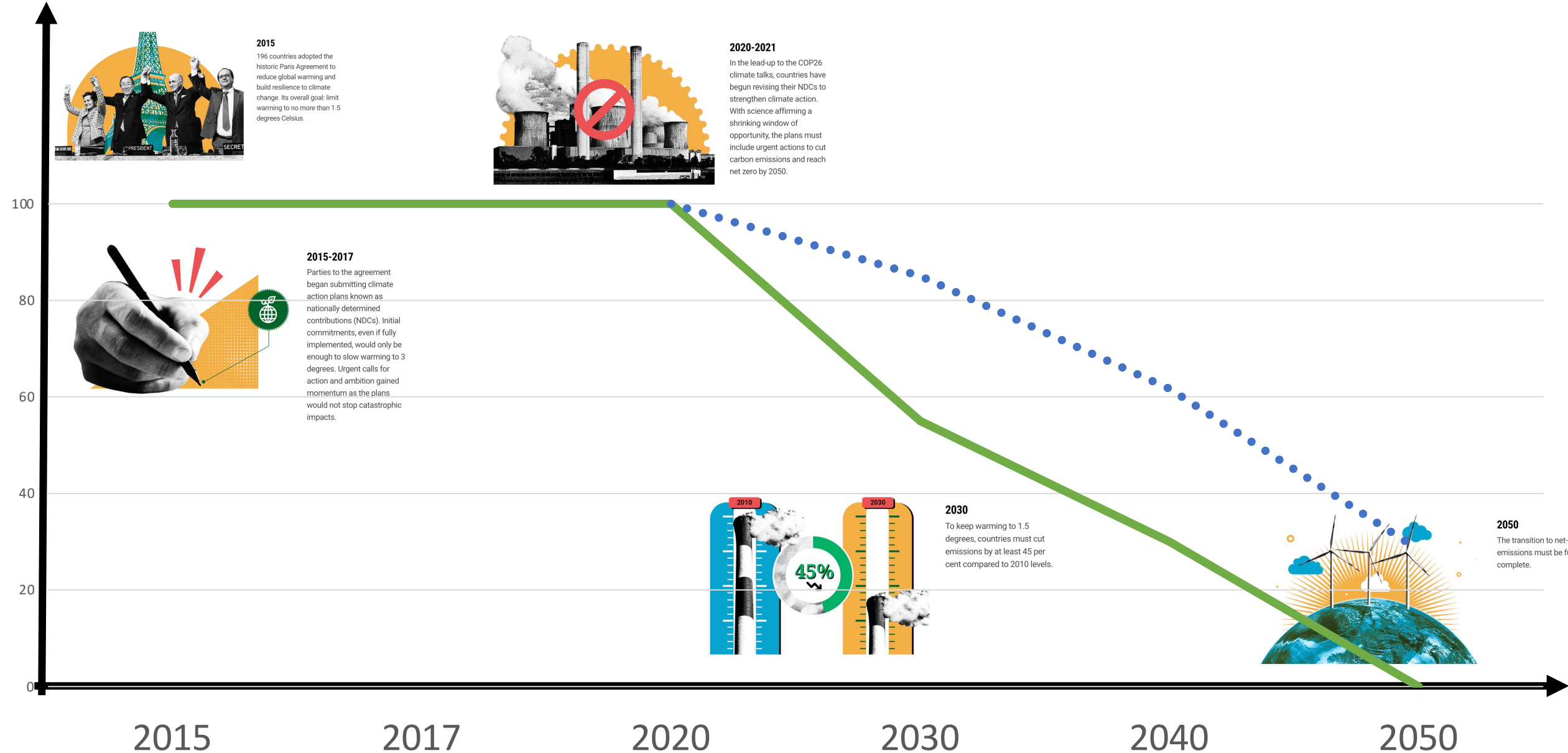
**2015-2017**  
Parties to the agreement began submitting climate action plans known as nationally determined contributions (NDCs). Initial commitments, even if fully implemented, would only be enough to slow warming to 3 degrees. Urgent calls for action and ambition gained momentum as the plans would not stop catastrophic impacts.



**2030**  
To keep warming to 1.5 degrees, countries must cut emissions by at least 45 per cent compared to 2010 levels.



**2050**  
The transition to net-zero emissions must be fully complete.

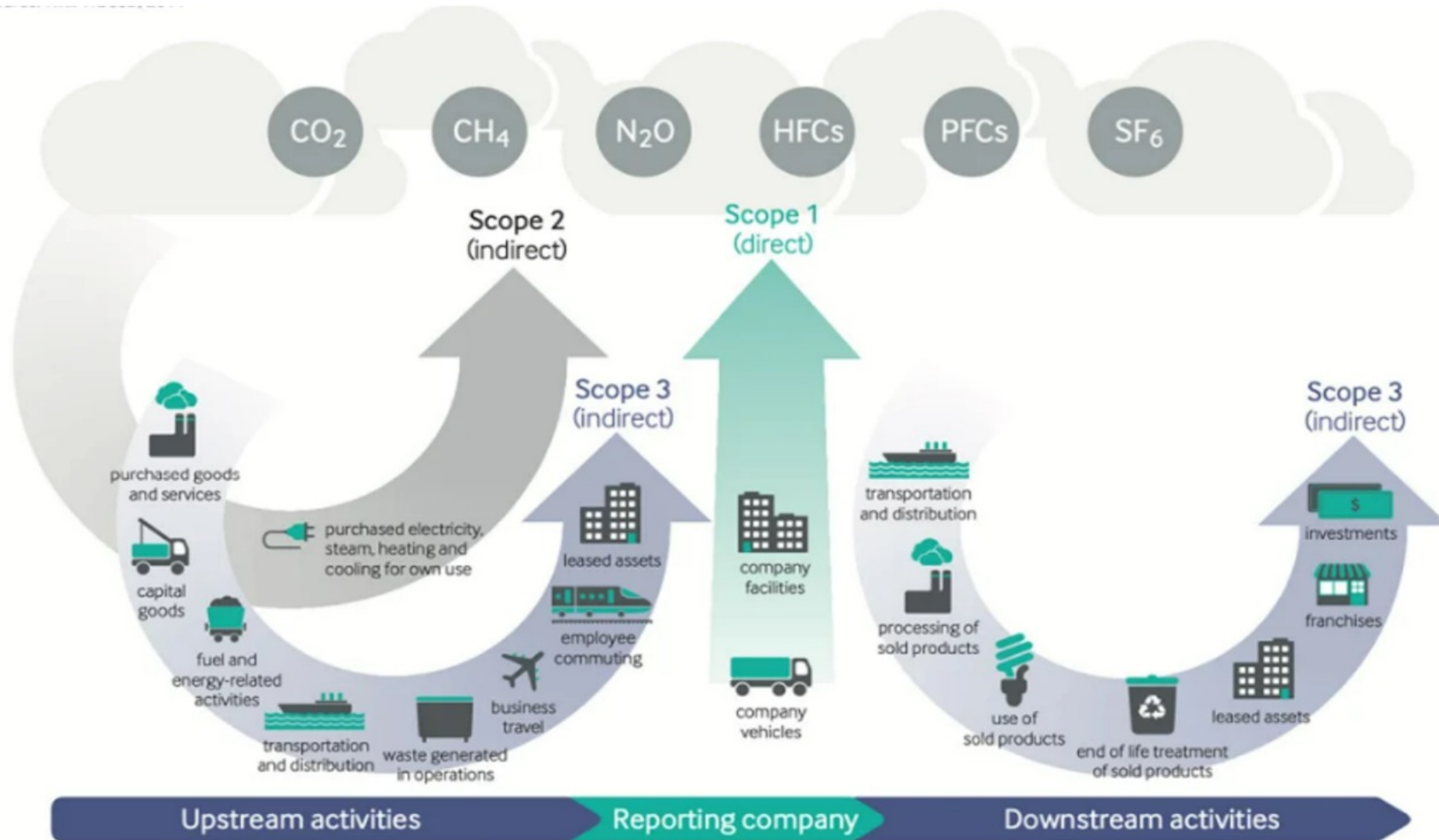


## What are the different Emissions Scopes?

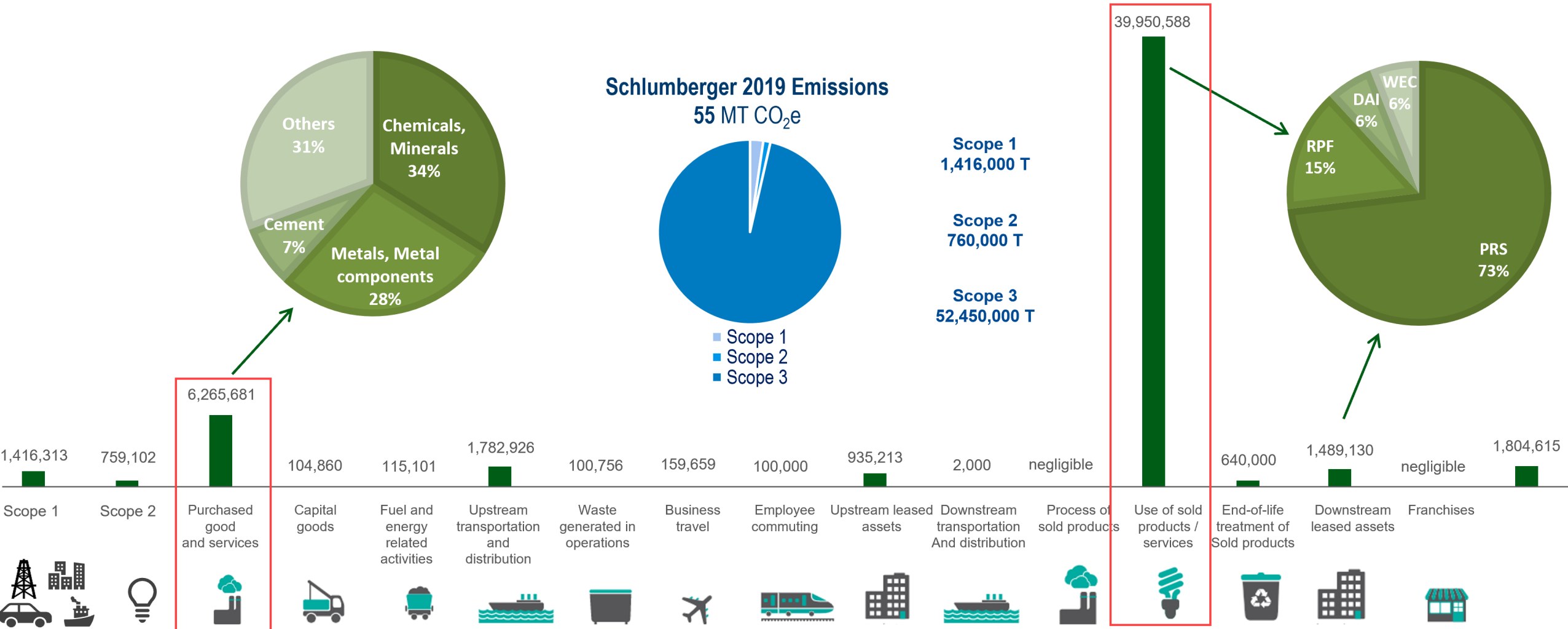
\* Source Carbon Trust

Scope 1	Scope 2	Scope 3
Fuel combustion Company vehicles Fugitive emissions	Purchased electricity, heat and steam	Purchased goods and services  Business travel  Employee commuting Waste Disposal Use of sold products  Transportation and distribution (up- and downstream)  Investments  Leased assets and franchises

# EMISSIONS REPORTING CONTEXT



## Schlumberger Emissions 2019 – CO<sub>2</sub>e Tonnes



## 1. TOP DOWN

What are 'science-based targets'?

Science-based targets provide a clearly-defined pathway for companies to reduce greenhouse gas (GHG) emissions, helping prevent the worst impacts of climate change and future-proof business growth.

Targets are considered 'science-based' if they are in line with what the latest climate science deems necessary to meet the goals of the Paris Agreement – limiting global warming to well-below 2°C above pre-industrial levels and pursuing efforts to limit warming to 1.5°C.

\*<https://sciencebasedtargets.org/how-it-works>



Accountancy Based

Looks as Total Spend and Apportions to Revenue

Sample Calculation

Spend = \$20BN x GHG Industry Factor = 5 Mega-Tons

Sales to Customer 1 = 20% of Revenue

Emissions Reporting for Customer 1 = 1 Mega Ton CO<sub>2</sub>e

## 2. BOTTOMS UP

What is Bottoms Up reporting?

Line-item Emissions reporting of products and services and their measured emissions as calculated by a verifiable method.

Requires the Supplier to perform life-cycle measurements such as the GHG Protocol “Cradle-to-Gate” measurement process and send these emissions on a per product or service basis to the Buyer.

Buyer aggregates the line-item emissions to create a complete picture of their Scope 3 Emissions.



# ORCHESTRATION OF SUPPLY CHAIN MESSAGES

Operator  
(Buyer)



Supplier



## 2. BOTTOMS UP

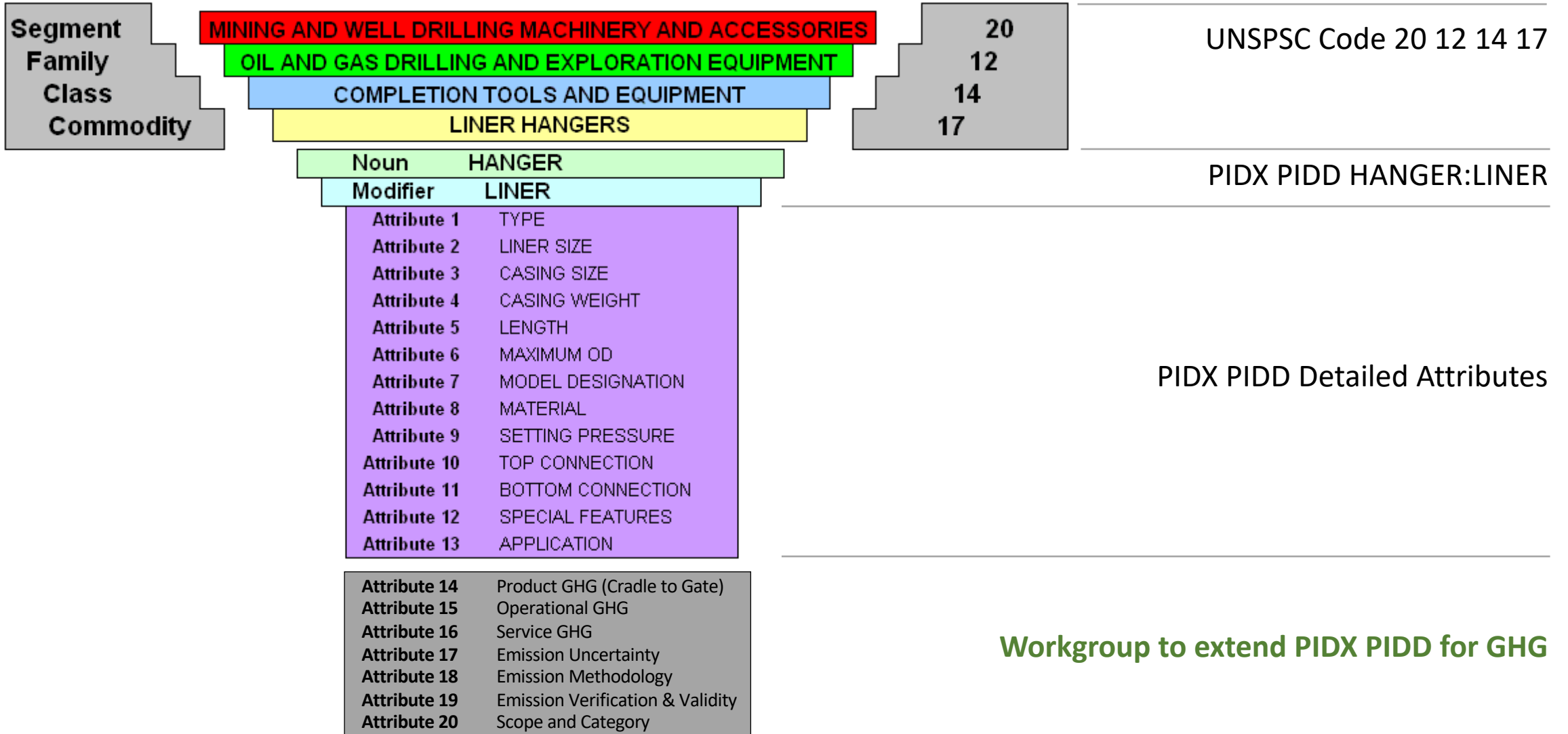
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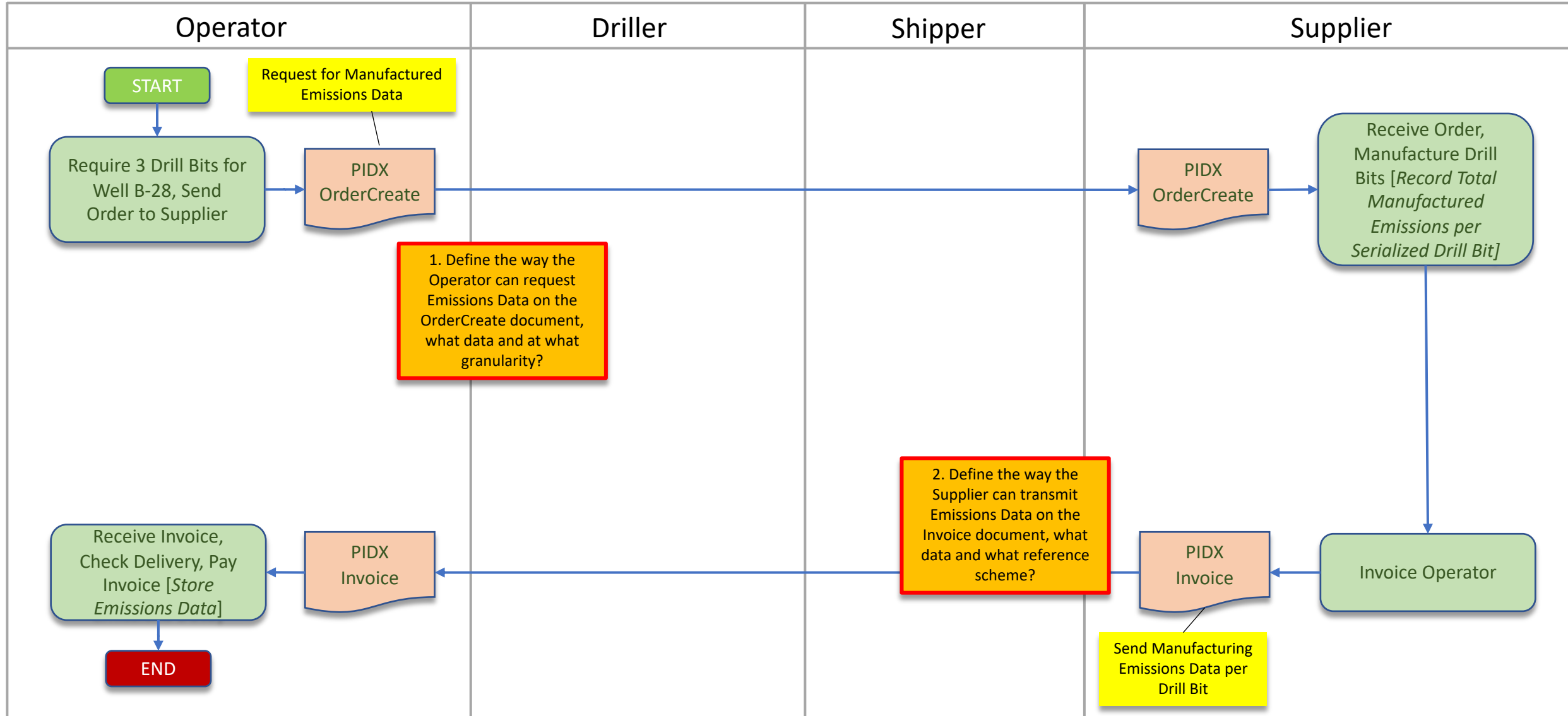
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<?xml version="1.0" encoding="UTF-8"?>
<pidx:Invoice xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance"
  xsi:schemaLocation="http://www.pidx.org/schemas/v1.7 ../../../../
  xmlns="http://www.pidx.org/schemas/v1.7" xmlns:pidx="http://www
  pidx:version="1.7" pidx:transactionPurposeIndicator="Original">
  <pidx:InvoiceProperties>
    <pidx:InvoiceNumber>908782987</pidx:InvoiceNumber>
    <pidx:InvoiceDate>2021-06-01</pidx:InvoiceDate>
  <pidx:InvoiceDetails>
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      </pidx:InvoiceQuantity>
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        <pidx:LineItemName>GP BIT 01, SC-2R XYZ7237/01</pid
        <pidx:LineItemDescription>GP BIT 01R, Speed Bit 01
        <pidx:ManufacturerIdentifier>Serial-001</pidx:Manuf
      </pidx:LineItemInformation>
      <pidx:EmissionsData>
        <pidx:EmissionProductGHGQuantity>
          <pidx:Quantity>60</pidx:Quantity>
          <pidx:UnitOfMeasureCode>KG CO2e</pidx:UnitOfMea
        </pidx:EmissionProductGHGQuantity>
        <pidx:EmissionScope>3</pidx:EmissionScope>
        <pidx:EmissionScopeCategory>1</pidx:EmissionScopeCa
        <pidx:EmissionIncertainty>75%</pidx:EmissionIncert
```



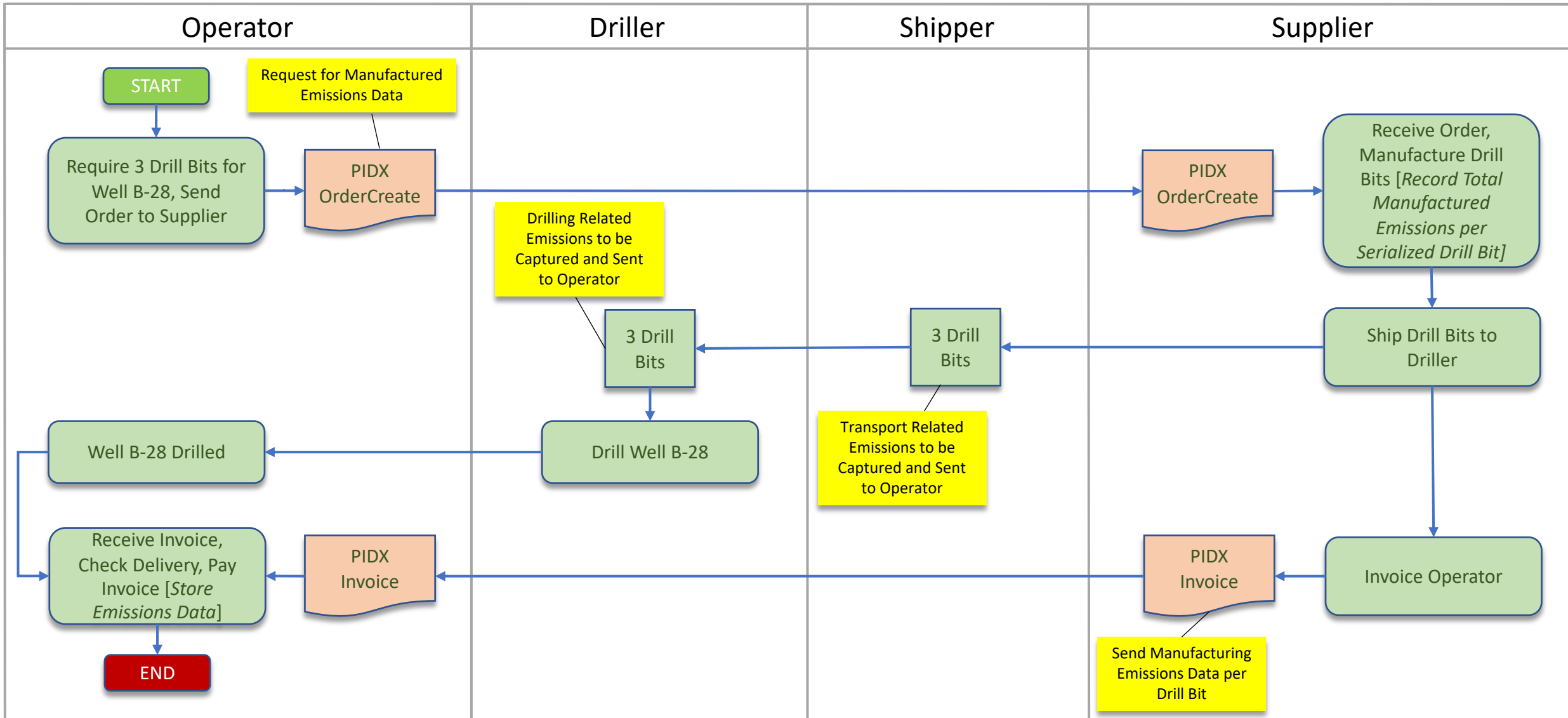
## Emissions Data for Products and Services (Scope 3 Category 1)

#	Attribute	Unit	Notes / References
14	<b>Product GHG Emission (cradle-to-gate)</b>	kg CO <sub>2</sub> e	Upon purchase of the product, this attribute is expected to become part of the purchasing company's upstream scope 3 emissions.
15	<b>Operational GHG Emission</b>	kg CO <sub>2</sub> e / [time]	This attribute is a guide to the expected emissions in the use of the product. This could be a URL, provided for reference – detail of ranges, real case studies, etc.
16	<b>Service GHG Emission</b>	e.g., kg CO <sub>2</sub> e / hour	This attribute expected for services. What are emissions for this service? Per day, per hour, per whatever unit the service is provided.
17	<b>Emission Uncertainly</b>	%	An estimate of how certain the company is of the value in Attribute #14 / #16
18	<b>Emission Methodology</b>	String	A description of/reference to the methodologies used to quantify emissions in Attribute #14 / #16, and a description of the data sources used (including emission factors and GWP values), e.g., AR5 <sup>1</sup> .
19	<b>Emission Verification &amp; Validity</b>	String	Entity that has verified and/or validated emissions, based on ISO 14064-3:2019
20	<b>Scope &amp; Category</b>	Limited List	To give a suggestion to the buyer as to which scope and scope category of the emission, e.g., Scope 3, Category 1 – Goods and Services.

# PIDX DOCUMENT EXCHANGE



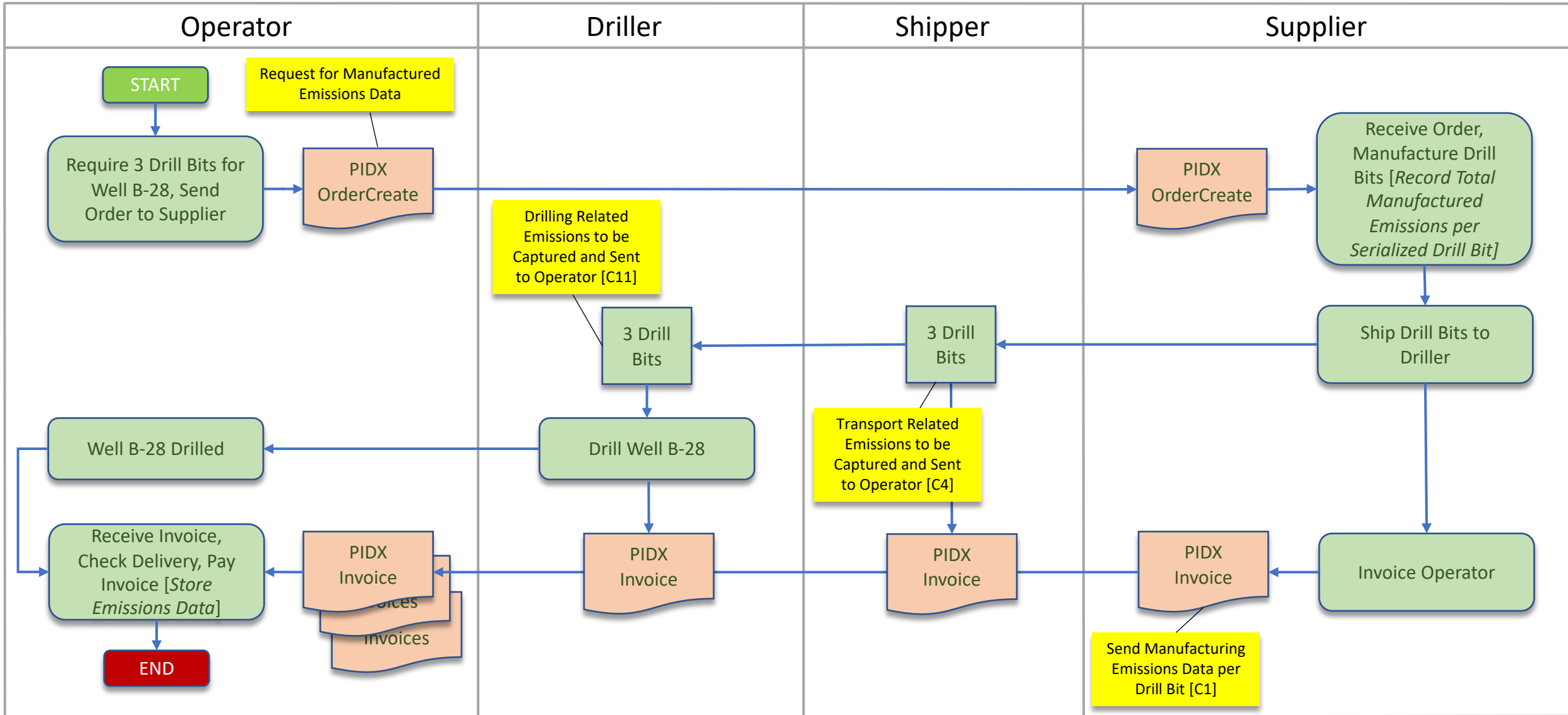
# BUSINESS PROCESS DATAFLOW USE CASE 1.0



# SAMPLE PIDX INVOICE DATA

```
Invoice  pidx:InvoiceDetails  pidx:InvoiceLineItem  pidx:EmissionsData
1 <?xml version="1.0" encoding="UTF-8"?>
2 <Invoice xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance"
3   xsi:schemaLocation="http://www.pidx.org/schemas/v1.7 ../../../../../../../../../Users/chriswelsh/Documents/PIDXV1.7/Invoice.xsd"
4   xmlns="http://www.pidx.org/schemas/v1.7" xmlns:pidx="http://www.pidx.org/schemas/v1.7"
5   pidx:version="1.7" pidx:transactionPurposeIndicator="Original">
6   <pidx:InvoiceProperties> [176 lines]
183 <pidx:InvoiceDetails>
184   <pidx:InvoiceLineItem>
185     <pidx:LineItemNumber>1</pidx:LineItemNumber>
186     <pidx:InvoiceQuantity> [3 lines]
190     <pidx:LineItemInformation>
191       <pidx:LineItemIdentifier identifierIndicator="AssignedBySeller">PartNumber-001</pidx:LineItemIdentifier>
192       <pidx:LineItemName>GP BIT 01, SC-2R XYZ7237/01</pidx:LineItemName>
193       <pidx:LineItemDescription>GP BIT 01R, Speed Bit 01 Series XYZ7237/01</pidx:LineItemDescription>
194       <pidx:ManufacturerIdentifier>Serial-001</pidx:ManufacturerIdentifier>
195     </pidx:LineItemInformation>
196     <pidx:FieldTicketInformation> [2 lines]
199     <pidx:PartnerInformation partnerRoleIndicator="ShipToParty"> [11 lines]
211     <pidx:PartnerInformation partnerRoleIndicator="ShipFromParty"> [11 lines]
223     <pidx:JobLocationInformation> [9 lines]
233     <pidx:Pricing> [10 lines]
244     <pidx:Tax> [21 lines]
266     <pidx:LineItemTotal> [3 lines]
270     <pidx:ServiceDateTime dateTypeIndicator="ShippedDate" [1 line]
272     <pidx:ServiceDateTime dateTypeIndicator="ServicePeriodStart" [1 line]
274     <pidx:ServiceDateTime dateTypeIndicator="ServicePeriodEnd" [1 line]
276     <pidx:ReferenceInformation referenceInformationIndicator="DeliveryTicketNumber"> [3 lines]
280     <pidx:Comment>Job Summary: BSN, Norway VANSTANGER</pidx:Comment>
281     <pidx:EmissionsData>
282       <pidx:EmissionProductGHGQuantity>
283         <Quantity>60</Quantity>
284         <UnitOfMeasureCode>KG CO2e</UnitOfMeasureCode>
285       </pidx:EmissionProductGHGQuantity>
286       <pidx:EmissionScope>3</pidx:EmissionScope>
287       <pidx:EmissionScopeCategory>1</pidx:EmissionScopeCategory>
288       <EmissionUncertainty>75%</EmissionUncertainty>
289       <EmissionMethodology>OEM LifeCycle Audit Method</EmissionMethodology>
290       <EmissionVerificationValidity>ISO 14064-3:2019</EmissionVerificationValidity>
291     </pidx:EmissionsData>
292   </pidx:InvoiceLineItem>
293   <pidx:InvoiceLineItem> [107 lines]
401   <pidx:InvoiceLineItem> [106 lines]
508 </pidx:InvoiceDetails>
509 <pidx:InvoiceSummary> [18 lines]
528 </Invoice>
```

# ART OF THE POSSIBLE



# WHAT IS AVAILABLE TODAY – TOP DOWN

## Scope 3 GHG emissions [A] [B]

	Unit	2021	2020	2019	2018	2017	IPIECA	SASB	GRI
<b>Purchased goods and services (Category 1)</b>									
Third-party products [C]	million tonnes CO <sub>2</sub> e	147	147	178	190	186	CCE-4	–	305-3
<b>Fuel and energy-related activities (not included in Scope 1 or Scope 2) (Category 3)</b>									
Third-party power [D]	million tonnes CO <sub>2</sub> e	136	103	102	96	87	CCE-4	–	305-3
<b>Downstream Transportation and Distribution (Category 9)</b>									
Sold own energy products [E]	million tonnes CO <sub>2</sub> e	6	–	–	–	–	–	–	305-3
<b>Use of sold products (Category 11)</b>									
Use of sold products [F]	million tonnes CO <sub>2</sub> e	1,010	1,054	1,271	1,351	1,318	CCE-4	–	305-3
Own production [G]	million tonnes CO <sub>2</sub> e	380	452	564	594	582	CCE-4	–	305-3
Third-party products [H]	million tonnes CO <sub>2</sub> e	630	602	708	757	736	CCE-4	–	305-3

[A] The values in this table reflect estimated Scope 3 emissions included in our net carbon intensity. This excludes certain contracts held for trading purposes and reported net rather than gross. Business-specific methodologies to net volumes have been applied in oil products and pipeline gas and power. Paper trades that do not result in physical product delivery are excluded. Retail sales volumes from markets where Shell operates under trademark licensing agreements are also excluded from the scope of Shell's carbon intensity metric.

[B] Estimated emissions from other Scope 3 categories are published on [www.shell.com/ghg](http://www.shell.com/ghg). 2021 data will be available in June 2022.

[C] This category includes estimated well-to-tank emissions from purchased third-party refined oil products, natural gas, LNG, crude oil and biofuels.

[D] This category includes estimated well-to-wire emissions from generation of purchased power included in our net carbon intensity.

[E] Estimated emissions from transportation and distribution of sold own oil products, LNG, GTL, natural gas, and biofuels.

[F] This category includes estimated emissions from sales volumes of oil products, natural gas, LNG, GTL and biofuels.

[G] This category includes estimated emissions from our refinery production, natural gas, LNG and GTL products.

[H] Estimated as the difference between own production and total sold products.

<https://reports.shell.com/sustainability-report/2021/our-performance-data/greenhouse-gas-and-energy-data.html>

Companies Produce Sustainability Reports  
at a Macro Level using Industry Averages

## 2020 GHG Emissions Reported by Category (metric tonnes of CO<sub>2</sub>e)

Scope	Emissions	Notes
Scope 1 (Direct) Emissions	1,973,000	Manufacturing process, onsite fuel combustion, refrigerants, onsite fleet/air travel
Scope 2 (Indirect, Electricity)	909,000	Market-based method; <sup>1</sup> includes renewable energy purchases.
<b>Scope 1 and 2 Total</b>	<b>2,882,000</b>	
<b>Scope 3 Total</b>	<b>29,866,000</b>	Indirect/value chain.
Leased Vehicles and Commuting	296,000	Employee leased vehicles and commuting.
Logistics and Distribution	189,000	Upstream and downstream transport and distribution.
Employee Business Travel	24,000	Air travel, car rentals, and hotel stays.
Supply Chain	4,484,000	Represents the 2020 estimate based on key suppliers' 2020 CDP Climate Change Questionnaire information.
Capital Goods	93,000	Extraction, production, and transport of capital goods purchased.
Fuel and Energy Related Activities	95,000	Impacts related to extraction, production, and transportation of fuels and energy purchased, not already included in Scope 1 or 2. Market-based method. <sup>2</sup>
Waste Generated in Operations	7,000	Disposal and treatment of waste generated in our operations.
Product Energy Usage	24,407,000	Represents the GHG emissions of the product lifetime (5,596,000 metric tonnes of CO <sub>2</sub> e annualized).
Processing of Sold Products	271,000	Processing of intermediate products sold to downstream manufacturers.

<sup>1</sup> Location-based method Scope 2 emissions (does not account for any renewable energy purchases) = 3,700,000 metric tonnes CO<sub>2</sub>e/year.

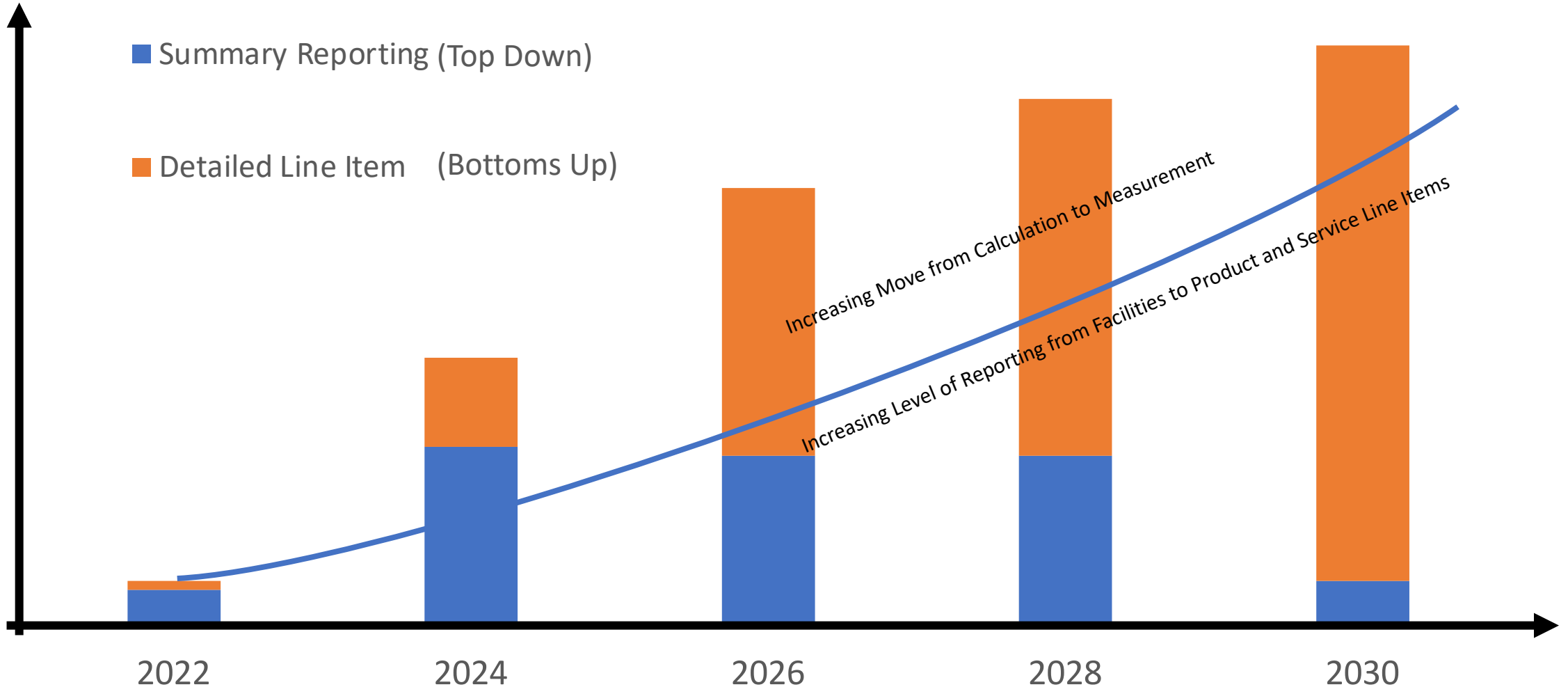
<sup>2</sup> Market-based method includes renewable purchases. Location-based method emissions (does not account for any renewable energy purchases) = 253,000 metric tonnes of CO<sub>2</sub>e/year.



# DATA RAMP UP AND CONVERSION

Amount  
of Data

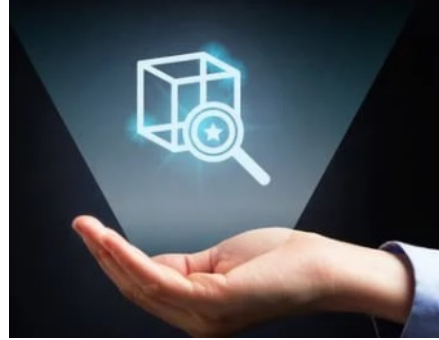
- Summary Reporting (Top Down)
- Detailed Line Item (Bottoms Up)



# Challenges with calculation and reporting of emissions



Stakeholder  
and reporting  
pressures



Lack of  
standards  
  
Or abundance



Slow, manual  
processes



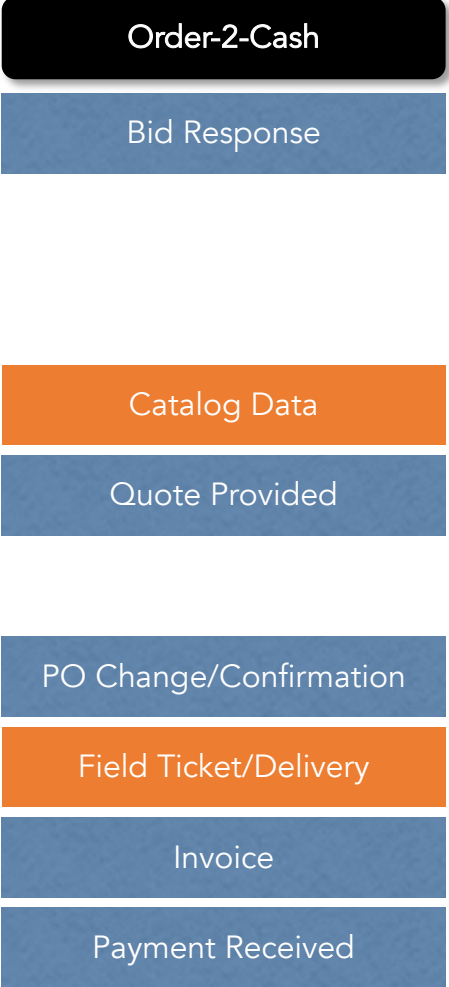
Value Chain  
Scope 3  
emissions

*“Today, carbon accounting suffers from data quality issues, measurement and reporting inconsistencies, siloed platforms, and infrastructure challenges. This makes it difficult to compare, combine and share reliable data, particularly for companies.”*

*The Carbon Call – Feb 10, 2022*

# ORCHESTRATION OF SUPPLY CHAIN MESSAGES

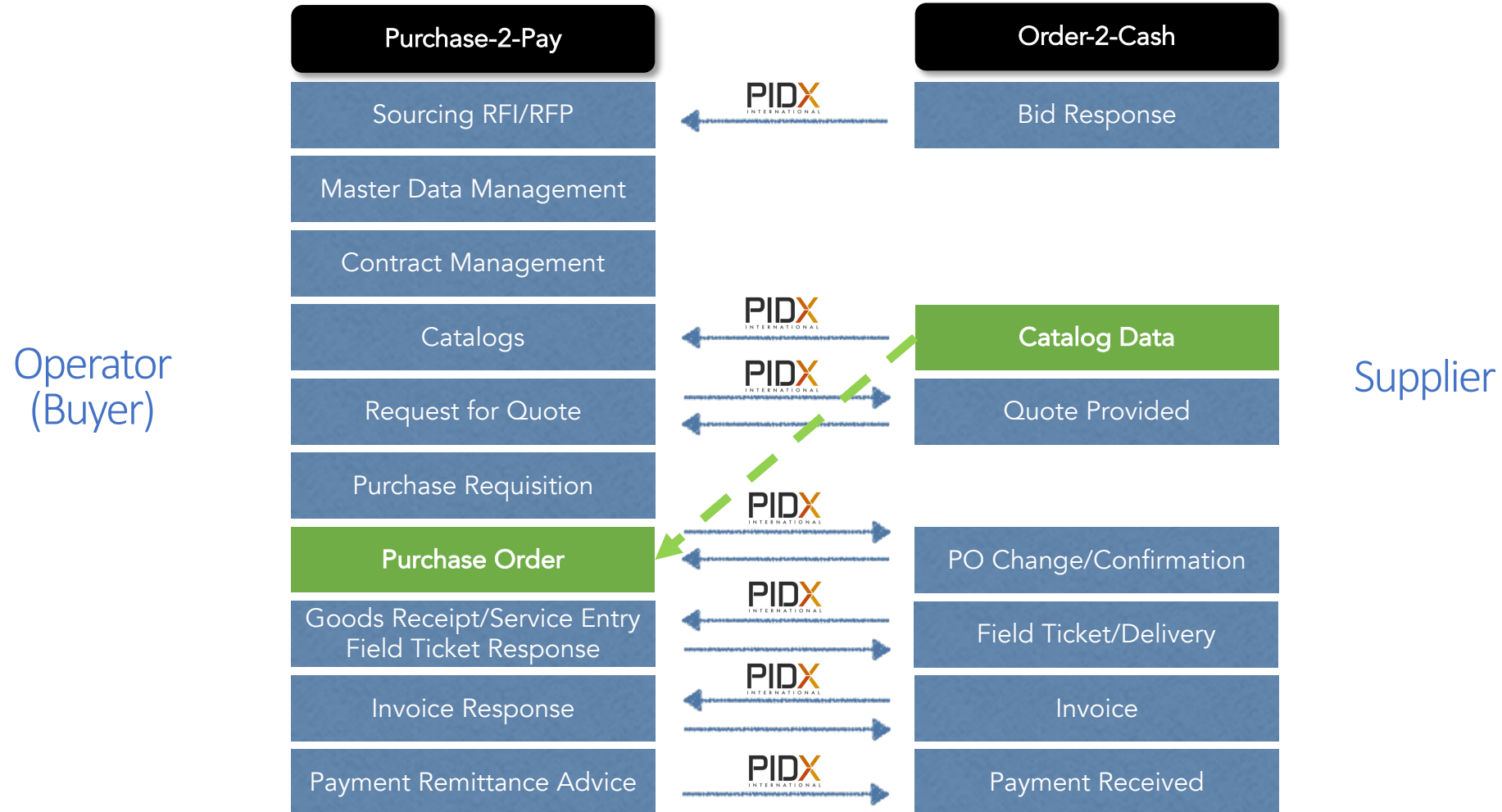
Operator  
(Buyer)



Supplier



# POC BETWEEN OPERATOR AND BUYER



# POC BETWEEN OPERATOR AND SERVICE CO.

Column C	UoM	Attribute #					Notes
		14	17	18	19	20	
		KG CO2e per KG of product	+/- %	Emission Methodology	Emission Verification & Validity	Scope & Category	
BARITE 4,1	not provided	0.180	84%	IPCC 2007 (AR4)	None	Scope 3 Category 1	
BENTONITE EXTENDER	not provided	0.279	89%	IPCC 2007 (AR4)	None	Scope 3 Category 1	
CALCIUM CARBONATE D151-10	not provided		N/A	GWP: IPCC 2013	According to ISO 14025:2006. PCR: Micronized stone from quarry-UN CPC 15200, 15320	Scope 3 Category 1	Proxy used: micronized limestone with selected granulometry lower than 200 µm.(CA150, CA40, CA150SMP)
LIME	20 KG & 400KG		N/A	EN15804:2012+A1:2013	According to ISO 14025. PCR 2012:01 Construction Products and Construction Services, Version 2.33, 2020-09-18. PCR 2012:01-Sub-PCR-H, Product category rules Cement and Building Lime, version 2.31, 2020-09-18	Scope 3 Category 1	
CLASS C CEMENT	not provided		N/A	GWP100, EN 15804. Version: August 2021	as per ISO 14025 and EN 15804+A2	Scope 3 Category 1	Proxy used: Class C acc. to API Spec 10A
CEMENT, CLASS A	not provided		N/A	U.S EPA TRACI v2.1 IPCC 2013 (AR 5)	According to ISO 14025:2006, ISO 21930:2017 (the core PCR) and the NSF product category rules for Portland, Blended, Masonry, Mortar and Plastic (Stucco) Cements (subcategory PCR)	Scope 3 Category 1	Proxy used: Portland Type VIII ASTM C150

**Data source comments:**

Cement Class A is supplier's data (single supplier - single plant - US location)  
 Cement Class C are supplier's data (single supplier - single plant - Germany location)  
 Lime is supplier's data (single supplier - single plant - Australia location)  
 Calcium Carbonate is supplier's data (single supplier - single plant - Italy location)  
 Product packagin not included in CO2e factor

**Other findings:**

List provided has line-items without UoM  
 List provided contain fluids (product blends) without fluid density reference

POC Successful 

5000+ purchases

\$14million+

Carbon footprint of around 3 million kg CO<sub>2</sub>e

## Challenges

- Carbon footprint information is complex
  - UOMs
  - different facilities
- Need more Product Category Rules for O&G
- Sensitive information
- Some companies may not have the platform to exchange the info



## Next steps

- Use draft PIDX schema to exchange data
- Involve other service companies and buyers
- Apply to other scope 3 categories
- Review compatibility with other standards – OFP, WBCSD, etc.



**Please get involved!**

**Questions or Comments?**

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