

Energy Service Providers Journey to Net Zero

Quantifiably reducing carbon footprint in the value chain and driving high performance

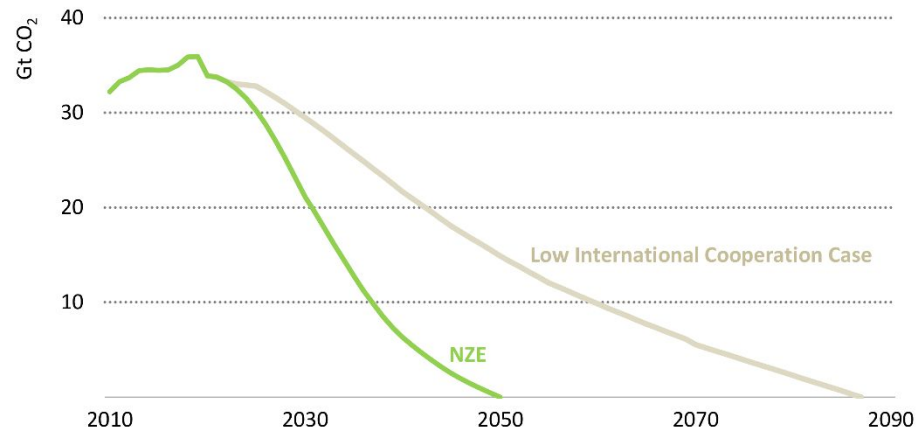
(David Shackleton, August 2022)



Dual Challenge creates new Industry Imperative



Global Energy-related CO₂ emissions; IEA net zero and Low Co-operation case



Note: Gt = gigatonnes.

Dual challenge



40% Growth in World Economy by 2030

+



40% Reduction in Energy-related CO₂ emissions by 2030 for 1.5°C

Source: IEA NZ2050 (2021)

Industry Imperatives

RETURNS
Capital Efficiency

+

SUSTAINABILITY
More Energy, less Carbon

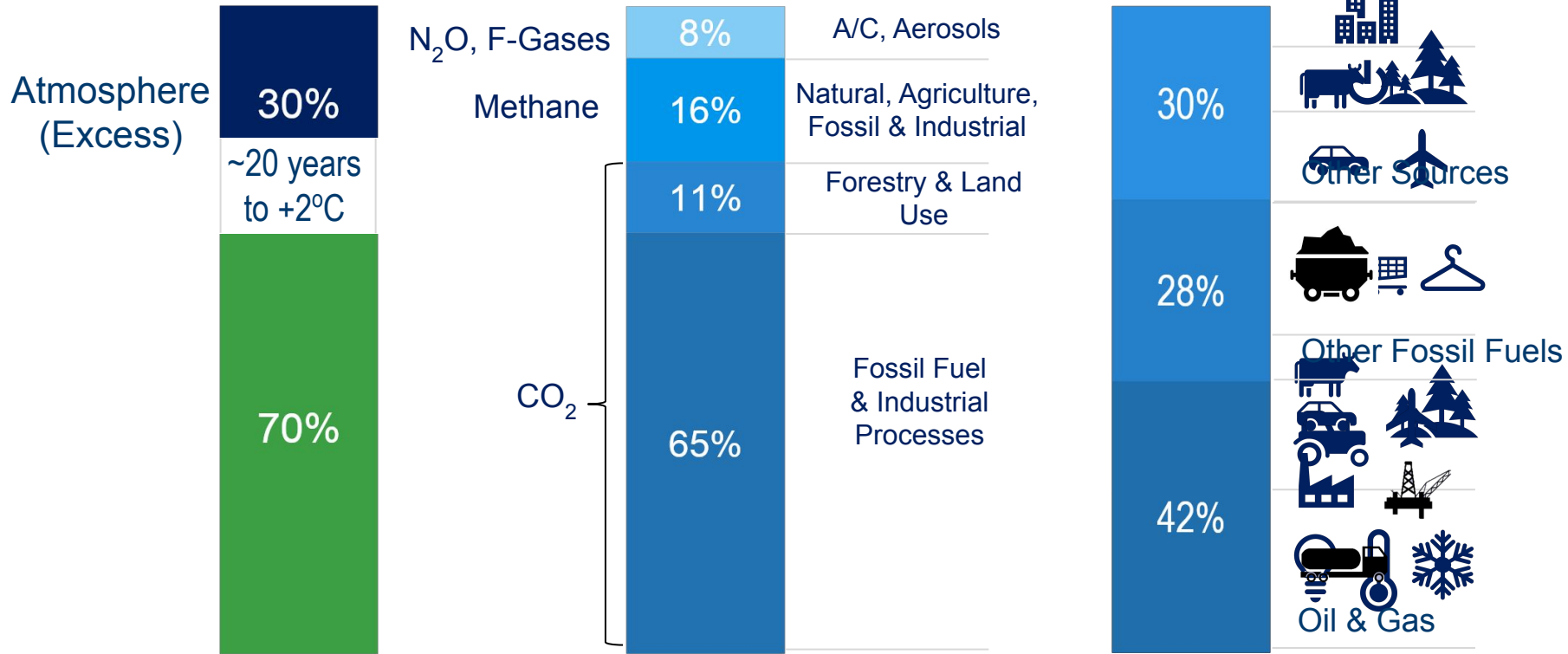
+

EARNINGS GROWTH
Cost Efficiency & Consistency

Source: International Energy Agency (2021), Net Zero by 2050, IEA, Paris
Image source: UN.org

The Climate Challenge

Green House Gas Emissions – Total 55 GtCO₂e in 2019



Total from Fossil Fuels ~ 70%
Total from Oil & Gas ~ 42%

Source: IPCC (2014), CDIAC, UNFCC, BP, USGS, IEA WEO (2020), McKinsey 2020

Dual challenge

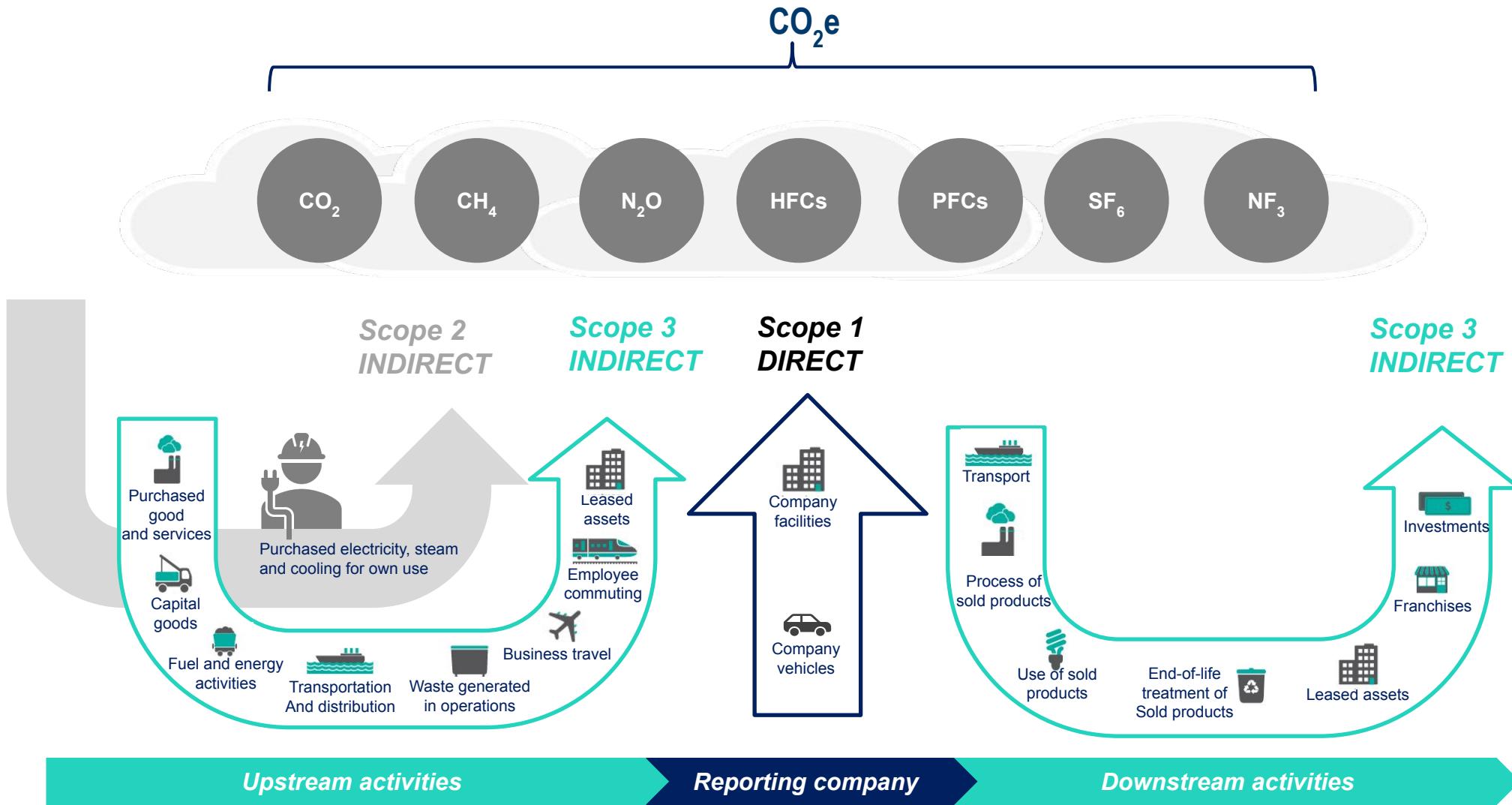
↑ 40% Growth in World Economy by 2030
+
↓ 40% in greenhouse gas emissions by 2030 for 1.5 degC



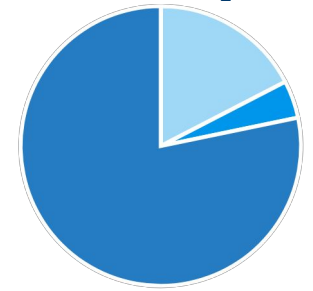
Source: IEA WEO (2020), IPCC (2019)

Greenhouse Gas Emission Scopes

Source:
https://ghgprotocol.org/sites/default/files/standards/Corporate-Value-Chain-Accounting-Reporting-Standard_041613_2.pdf

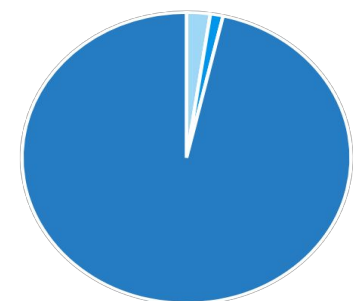


Oil and Gas 2019 Emissions
 23 GT CO_2e



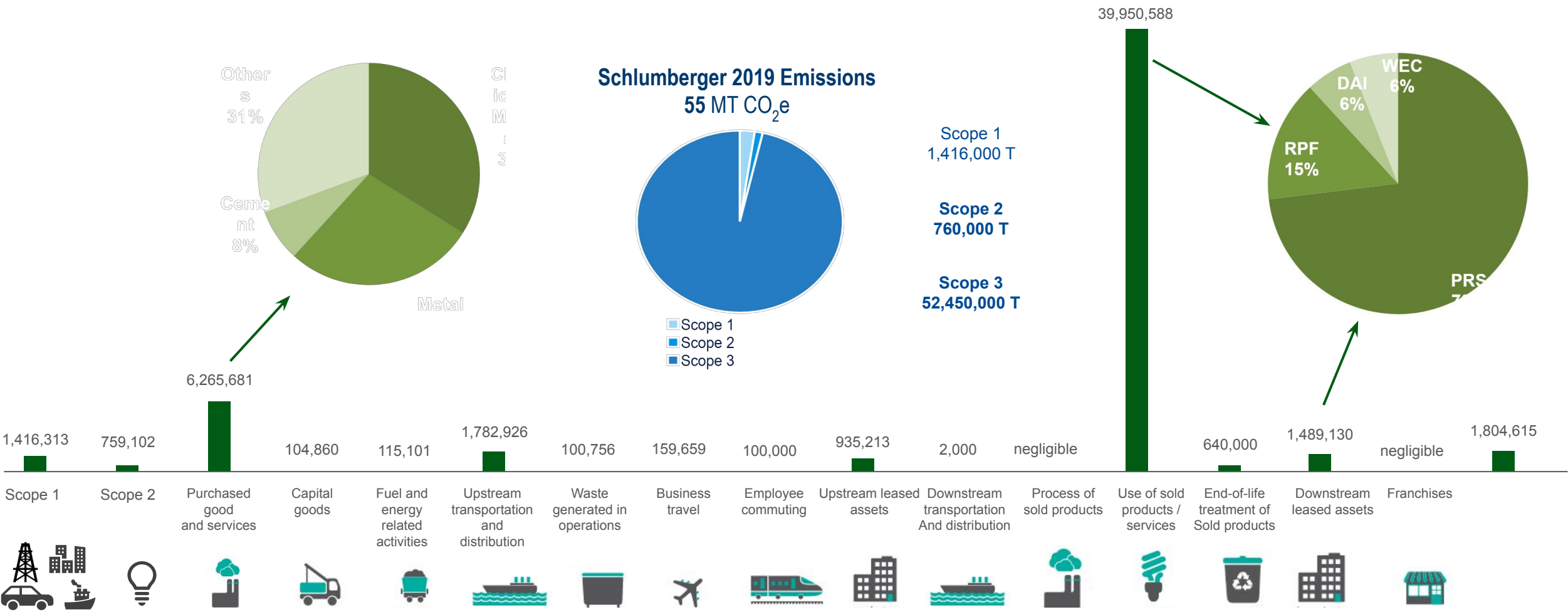
Scope 1
 Scope 2
 Scope 3

Schlumberger 2019 Emissions
 0.055 GT CO_2e



Scope 1
 Scope 2
 Scope 3

Schlumberger Emissions 2019 – CO₂e Tonnes



Oil & Gas Emissions

2019 Estimates

23GT CO2E – Oil & Gas related

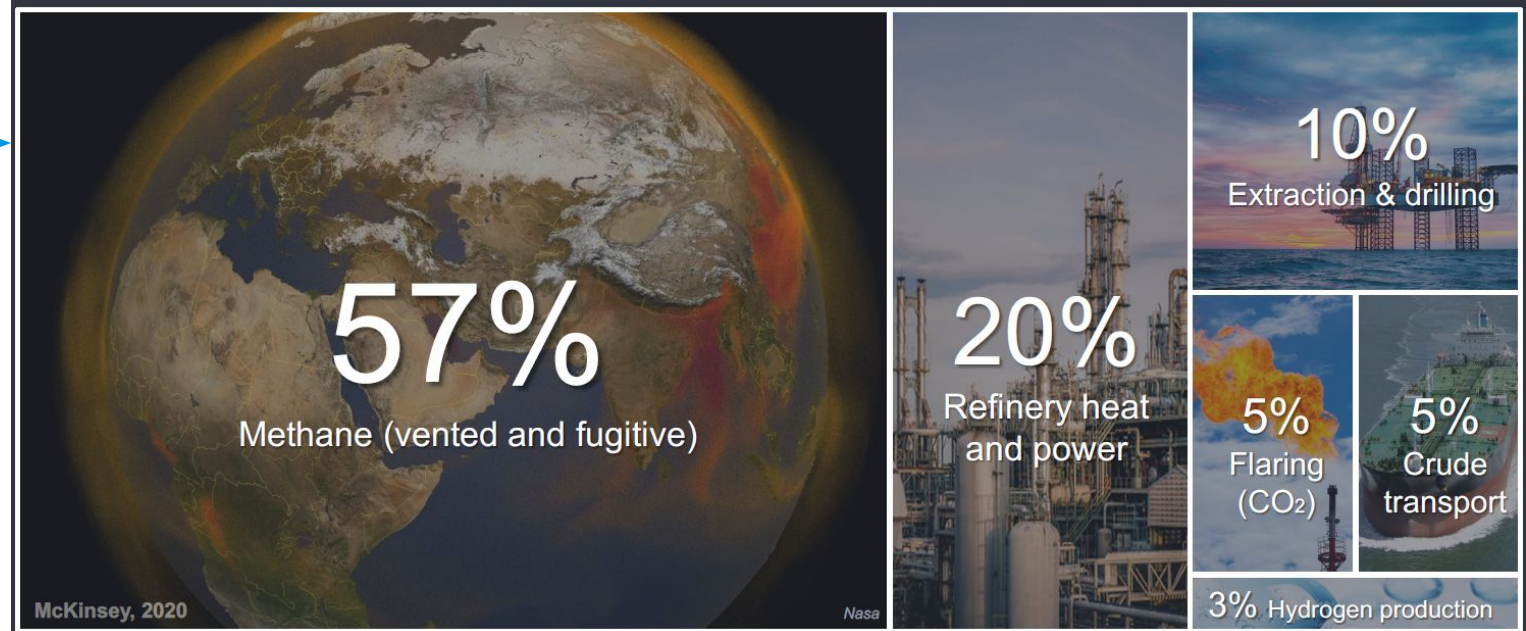
The oil & gas industry = 5 GT



Using the refined products = 18 GT



32GT CO2E – outside Oil & Gas



Source: IEA, McKinsey 2020

Oil & Gas Emissions

2019 Estimates

23GT CO2E – Oil & Gas related

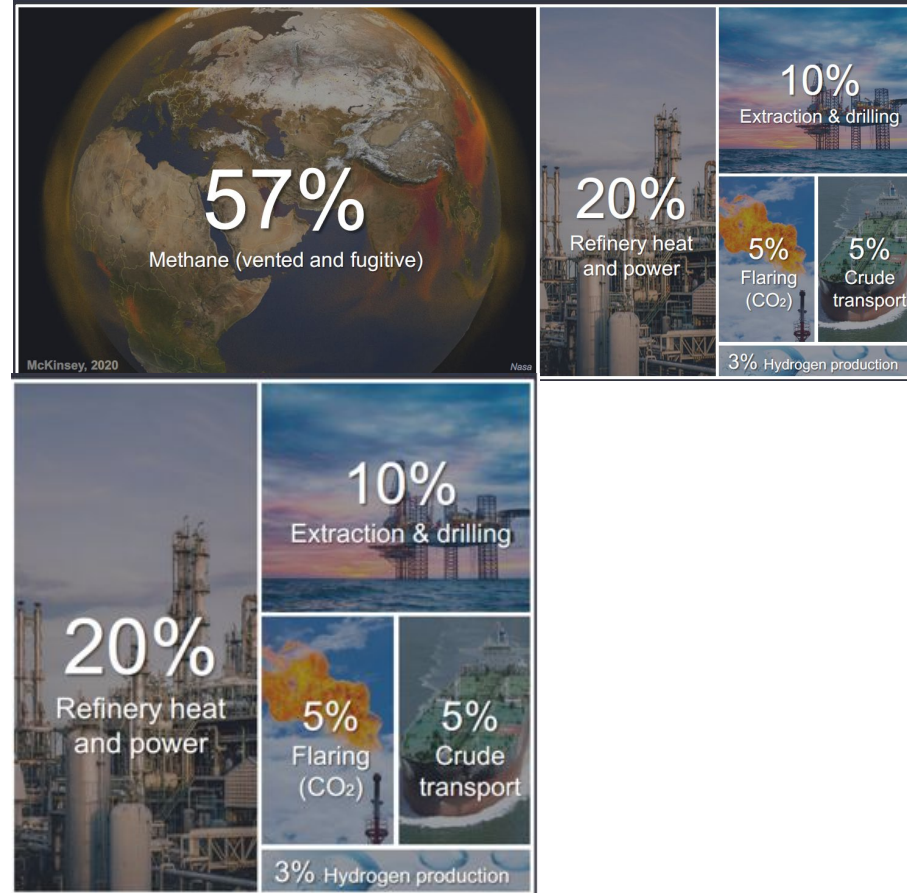
The oil & gas industry = 5 GT



Using the refined products = 18 GT



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Source: IEA, McKinsey 2020

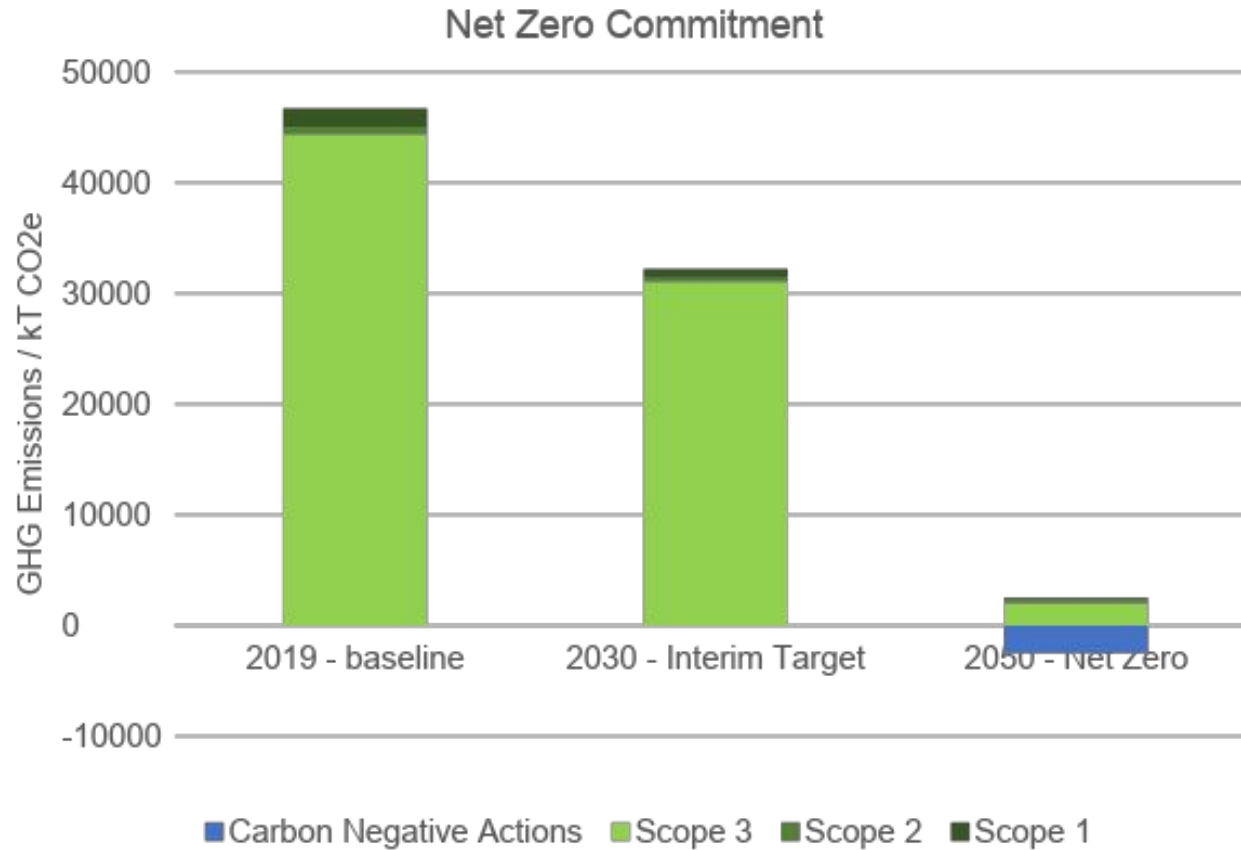
UN Sustainable Development Goals



Related to Oil & Gas technology solutions

Built on decades of work by countries and the UN, based upon multiple summits, conferences, forums and agreements, starting in 1992

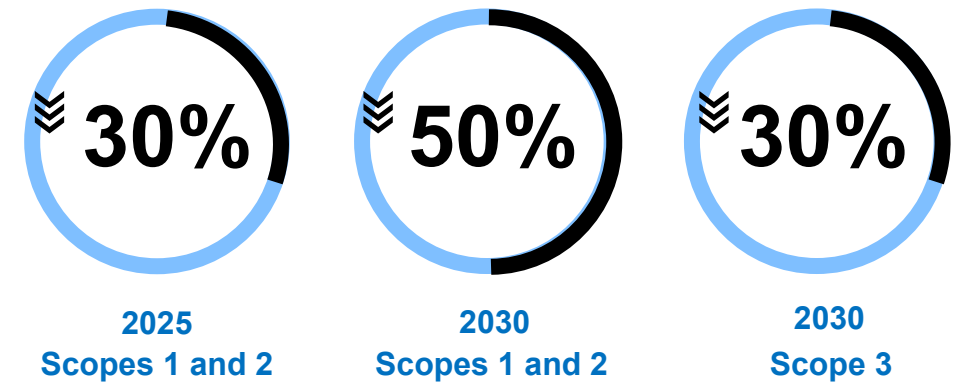
Our Science-Based Commitment to Net Zero



Industry leading Scope 3 inclusive target to get to
NET ZERO BY 2050

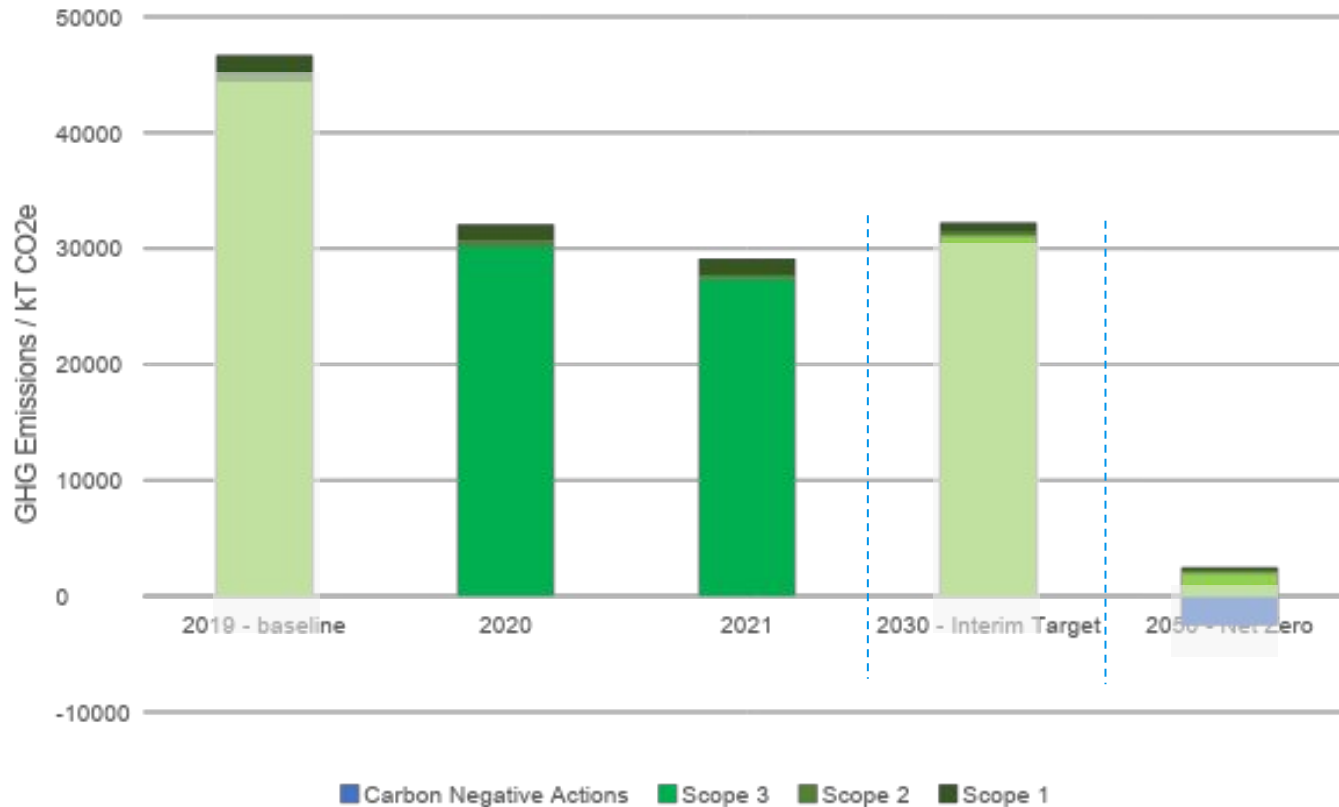
Ambition to achieve **NET ZERO** with
carbon-negative solutions

Comprehensive near-term roadmap with **INTERIM TARGETS**



Our Science-Based Commitment to Net Zero

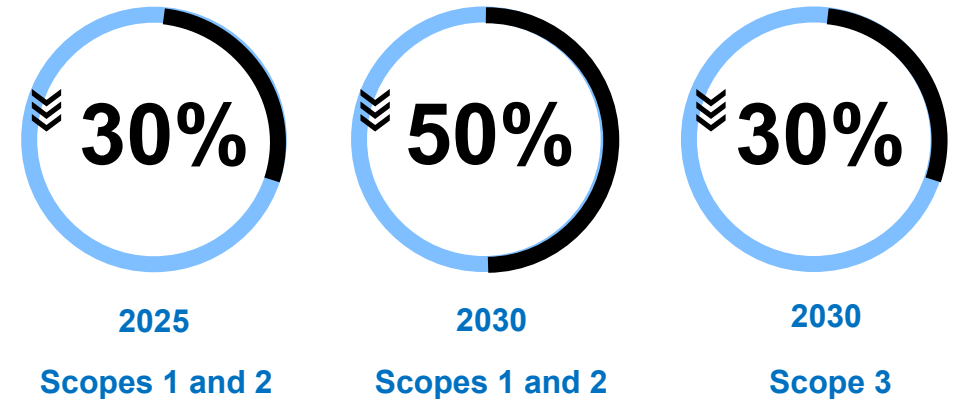
Net Zero Commitment and Progress



Industry leading Scope 3 inclusive target to get to **NET ZERO BY 2050**

Ambition to achieve **NET ZERO** with carbon-negative solutions

Comprehensive near-term roadmap with **INTERIM TARGETS**



Scorecard

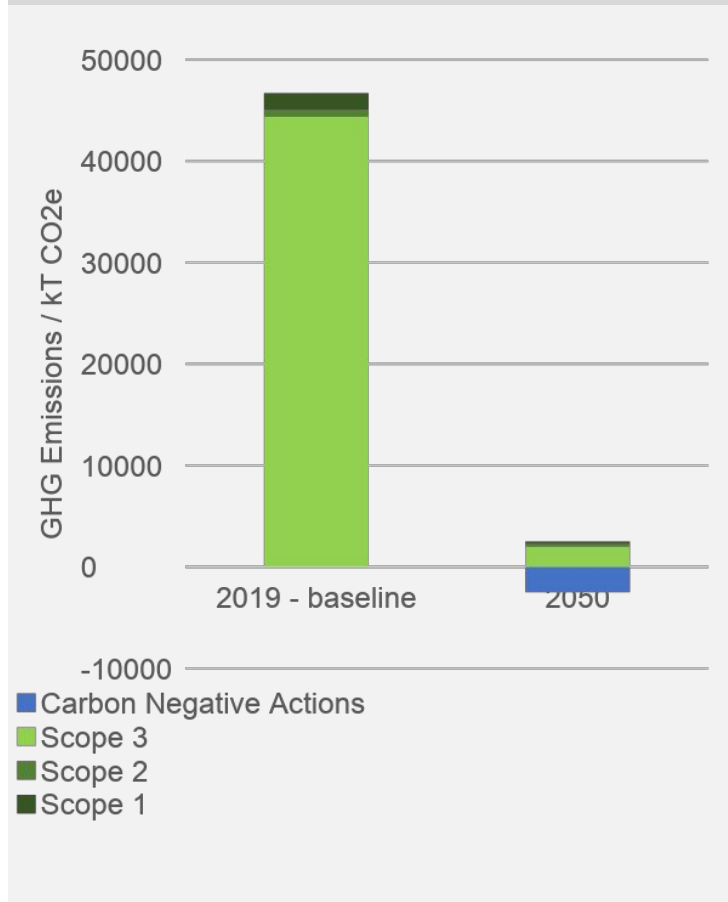
2021 emissions = 29.2 million tonnes

Scope 1 and 2 ↓ 25%

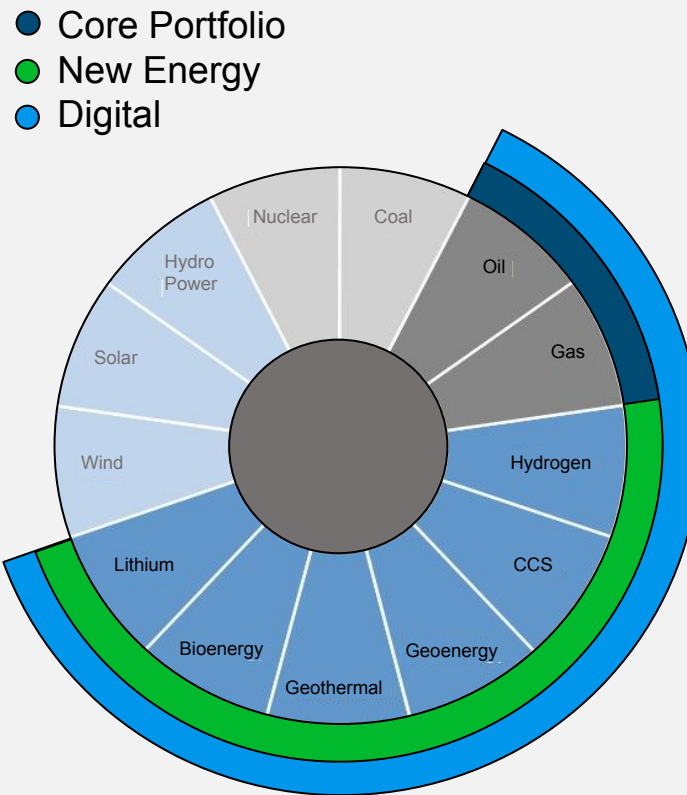
Scope 3 ↓ 38%

Taking Climate Action

Getting to Net Zero by 2050



Investing in the Energy Transition



Oil & Gas Decarbonization



Transition Technologies



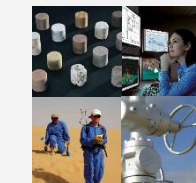
Schlumberger End-to-end Emissions Solutions



Drilling Emissions Management



Carbon Services for CO₂ Storage



Solutions to Reduce Emissions in Customer Operations



Transition
Technologies



Schlumberger
End-to-end
Emissions
Solutions



Drilling
Emissions
Management



Carbon Services
for CO₂ Storage

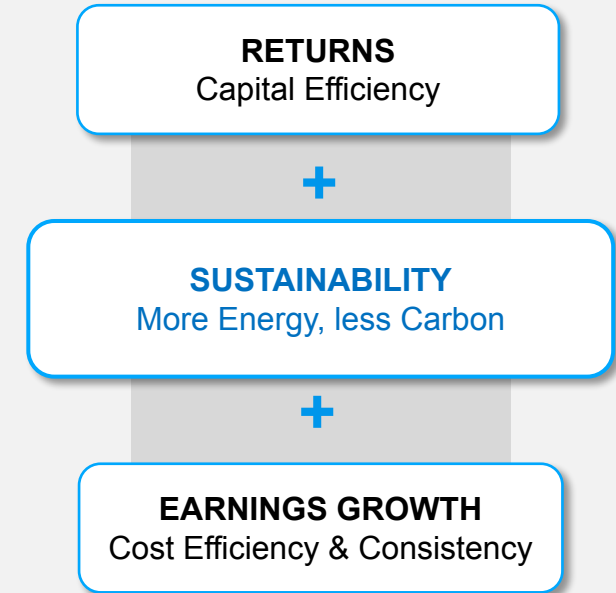
Portfolio Vision: Transition Technologies

Driving Superior Business Outcomes with More Energy, Less Carbon

Less NPT
Less Waste
Less Driving
Less Resources
Less Emissions
Less Carbon
Less Cost



More



Our Approach: Sustainability through Technology

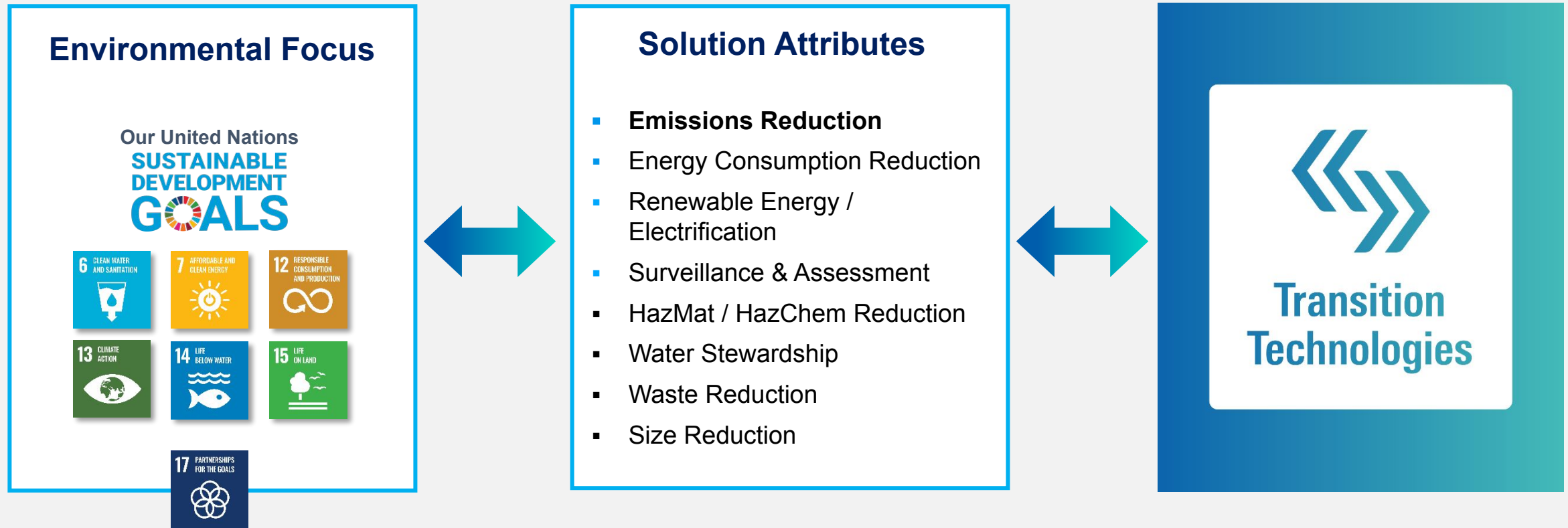


Image source: UN.org

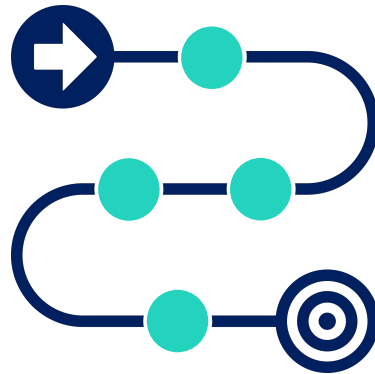
Transition Technologies: Progress & Outlook

Portfolio review: 100+ impact-reducing technologies; Mapped to SDGs.

100+
Technologies

H1 2020

Impact quantification framework using 8 technology attributes.



H2 2020

Framework piloted. Sustainability embedded in R&D process



H1 2021

Rapid expansion of portfolio and external accreditation of framework.



Ongoing

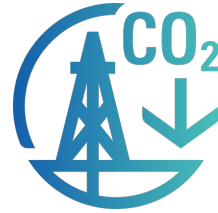
Transition Technology Portfolio



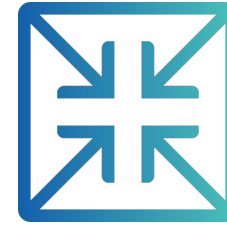
Address Methane
Emissions



Reduce or
Eliminate Flaring



Minimize Well
Construction CO₂
Footprint



Full Field
Development
Solutions



Electrification of
Infrastructure

Transition Technology Portfolio



	Address Methane Emissions	Reduce or Eliminate Flaring	Minimize Well Construction CO ₂ Footprint	Full Field Development Solutions	Electrification of Infrastructure
	<ul style="list-style-type: none"> ▪ Cameron low-emission valves ▪ Symmetry process software platform ▪ Vx Spectra surface multiphase flowmeter 	<p>Nonroutine Flaring</p> <ul style="list-style-type: none"> ▪ Ora deep transient testing ▪ EverGreen minimal environmental impact well effluent burner ▪ Zero flaring well test and cleanup ▪ Flaring emissions prediction <p>Routine Flaring</p> <ul style="list-style-type: none"> ▪ Symmetry platform 	<ul style="list-style-type: none"> ▪ ATC automatic tank cleaning technology ▪ CemFIT Heal flexible self-healing cement system ▪ ENVIROUNIT offshore slop water treatment ▪ EverCRETE CO₂-resistant cement systems ▪ GeoSphere 360 3D reservoir mapping-while-drilling Service ▪ Intelligent Power Management ▪ NeoSteer at-bit steerable system ▪ Ora platform fluid sampling and scanning ▪ Optiq Seismic fiber-optic borehole seismic solution ▪ Performance Live digitally connected service ▪ PowerDrive Orbit G2 rotary steerable system ▪ TruLink definitive dynamic survey-while-drilling service 	<ul style="list-style-type: none"> ▪ Apura composite membrane ▪ CYNARA acid has removal membrane systems ▪ HiWAY flow-channel fracturing technique ▪ NATCO DUAL FREQUENCY electrostatic treaters, coalescers, and deslators ▪ Rapid multilateral systems ▪ ReacXion fully dissolvable frac plug ▪ REDA Maximus Eon extended-life, install-ready ESP motor ▪ Saltel Xpandable expandable steel technology ▪ Subsea boosting systems ▪ Subsea multiphase compression system ▪ PureMEG MEG mechanical vapour recompression ▪ PMM ESP Motor ▪ HPS Multiphase Horizontal Pump ▪ Select S and SulfaTREAT H₂S Adsorbents ▪ THIOPAQ O&G Biodesulfurization System ▪ OCS-V and OCS-H Clamp Connection Systems 	<ul style="list-style-type: none"> ▪ All-electric subsea actuator ▪ All-electric surface actuator

Zero-Flaring Well Testing and Cleanup

Technology-driven approach to reduce industry emissions

Qualification



Reduce or Eliminate Flaring



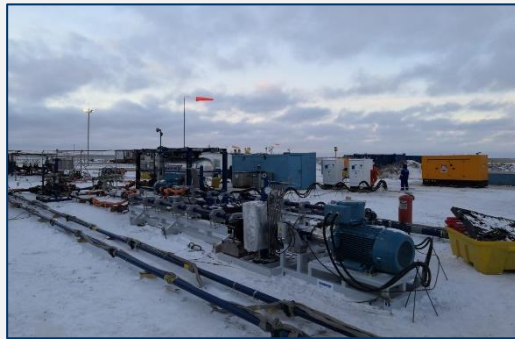
5% of oil and gas emissions are related to flaring activities



Our approach reduces emissions by eliminating flaring

Central Asia

Improving production while eliminating all flaring-related emissions



Track record:

- 500+ days in operation

Emissions reduction:

- >240,000 metric tons from well cleanup and production boosting

BP Oman

Zero-flaring completions technique sets a new bar for delivery and efficiency



Track record:

- 10 wells per year

Emissions reduction:

- 80,000 metric tons CO₂e elimination

EverGreen

Minimal environmental impact well effluent burner

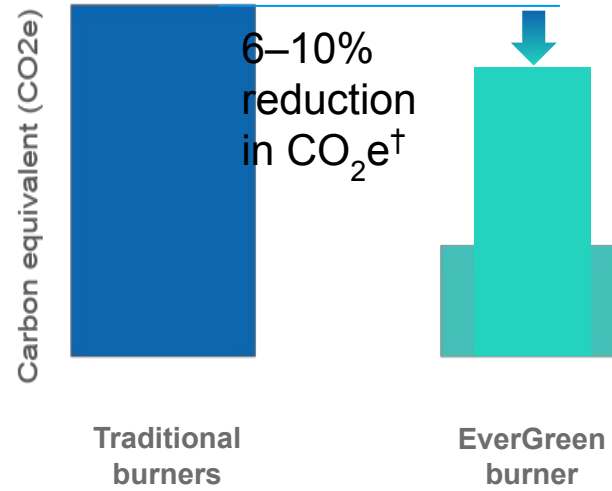
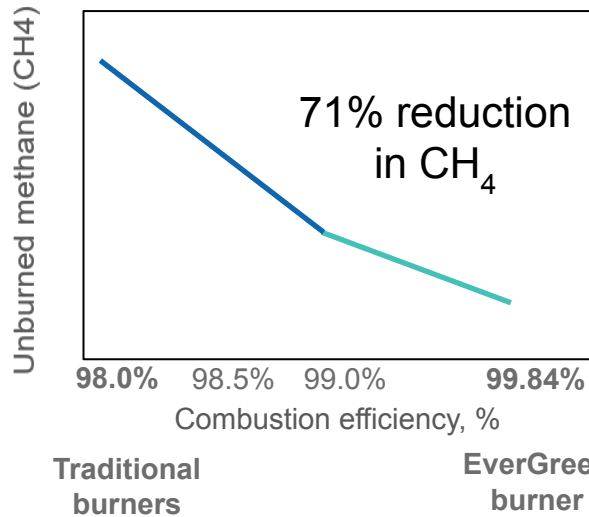
Qualification



Reduce or Eliminate Flaring



Emissions reduction compared with traditional burners



DNV-GL
Statement No: R14100V

VERIFICATION STATEMENT
FOR OIL BURNER

Valid for products not subject to DNV GL classification requirements.

Particulars of Product

Product Name: Oil Burner
Type designation: BRN1-A
Application/contract: Well Testing
ID/Serial/Tap no: 758

The product is intended for: STOCK

Requirements are based on: Fallout & Gasous Emissions Measurement Procedure, 102821854 rev. A8
Device Under Test, 102892734 rev. 00
For additional requirements, please see below

Deviations and limitations, if any, are stated on page 2 onwards.

Particulars of Vendor and Purchaser

Vendor: Studies of Productions Schlumberger
Purchaser:
Purchaser reference:

Issued at Paris Verification on 2018-11-28

for DNV GL
This document has been digitally signed and will therefore not have handwritten signatures
Mandrekas, Georgios
Surveyor

Total reduction in emissions
324 metric tons of CO₂e

Result	Peak Combustion Efficiency	Peak Destruction Efficiency	Fallout Efficiency, One-Day Cycle
%	99.84	99.93	99.999995

[†]3 days flaring at 4,000 bbl/d using the Evergreen burner at 99.84% combustion efficiency compared with a traditional burner at 98% combustion efficiency

Low-Emission Valves

API- and ISO-certified valves to mitigate fugitive emissions

Qualification



Address Methane Emissions



- Proven reduction in emissions
- Certified to industry fugitive emissions design standards API 624 and 621 and ISO 15848-1
- Traditional, well-known ball valve types—trunnion-mounted, floating, and rising stem ball valves—together with new technology, such as integrated-seat ball valves and gate, globe, butterfly, and plug valves
- Aftermarket services to ensure that the valves maintain their fugitive emissions certifications

596

million metric tons of methane emitted to the atmosphere annually

84×

stronger global warming potential of methane compared with CO₂ over a 20-y period

57%

CO₂e emissions from oil and gas operations caused by vented and fugitive methane

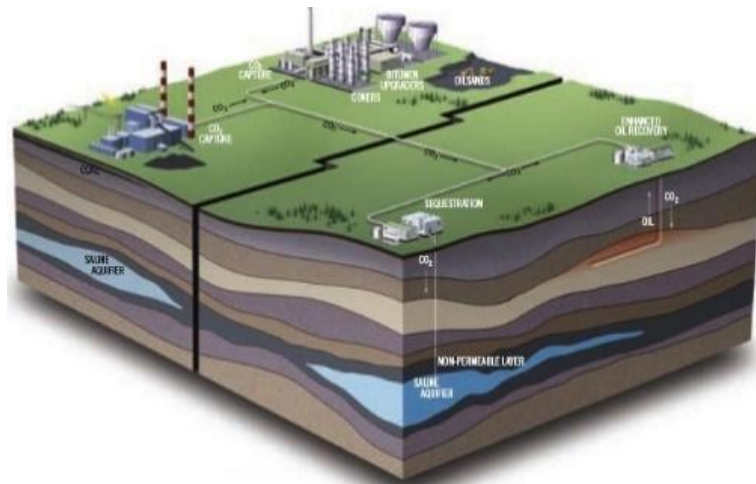
96%

Reduction in emissions possible from ISO and API certified Low-E valves



Symmetry

Advanced simulation technology improves product quality while reducing flaring for a major shale producer in Canada



- Ensuring product consistency in a challenging environment
- Advanced modeling for operational decision support
- Allowed the customer to assess the impact of composition and rate for each new well brought into production.
- Enable the customer to shift these wells to the primary production system an average of five days sooner than was previously the case
- Shifting the wells to production earlier in their clean-up process, allowed the operator to eliminate 0.25 MMscf of routine flaring per well.

Elimination of 5 days of gas flaring on each well



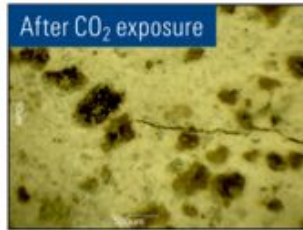
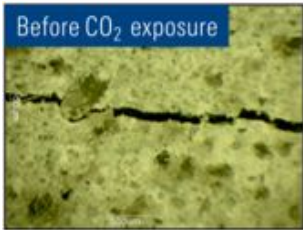
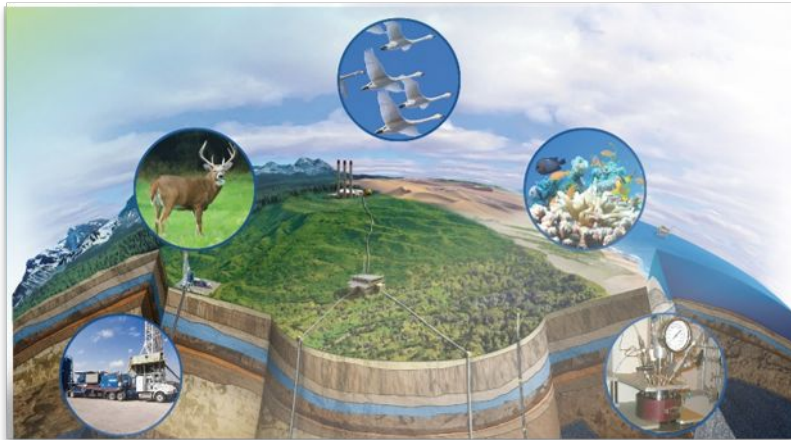
Emissions Reduction

Eliminated flaring 250 Mscf of gas for each new well brought into production

18 T CO₂e eliminated per well in a field with 50 to 100 wells drilled per year

EverCRETE

CO₂-resistant cement system



- Creates robust barrier
- Extends longevity through self-healing
- Significant reduction in CO₂ during manufacturing
- Primary application: CCUS and CO₂ injection for EOR

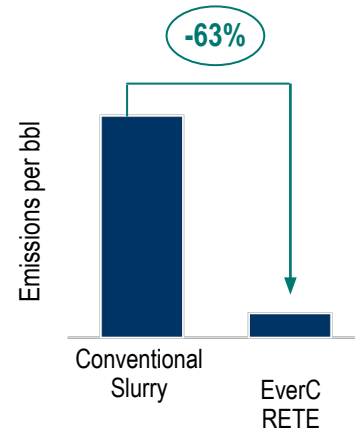
Qualification



Minimize Well Construction CO₂ Footprint



COMPARISON



Typical section – injection well System

- Average 200 bbl fluid pumped
- 63% reduction in CO₂ emissions



63%

reduction in CO₂ emissions

34

metric tons CO₂ reduced

Typical section – injection well

Average 200 bbl fluid pumped

CemFIT Heal

Flexible self-healing cement system

Qualification



Minimize Well Construction CO₂ Footprint



- Provides competent annular pressure seal thus assuring long-term well integrity
- Delivers superior mechanical properties to withstand downhole stresses preventing cracks and micro-annuli
- Auto-repairs recurrently should any cement defects appear, thus extending the longevity of the wells
- Significant reduction in CO₂ during manufacturing

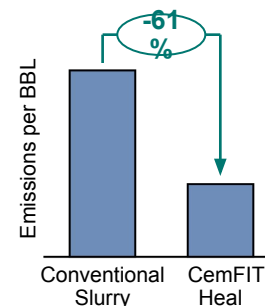
Case Study: Sustained Casing Pressure (SCP) Eliminated

Challenge:

45% of the wells in an offshore field had SCP. A liner, followed by tie-back was being used to cement the section without any success.

Result:

- >1,000 bbl of customized light weight CemFIT Heal system placed with minimal losses in highly deviated section
- Effectively resolved SCP, and in-turn any remedial treatment related emissions (> 165 CO₂eq Tonnes Scope 1 Emissions per well)
- Enabled modified casing design saving up to 3 rig days per well (> 100 CO₂eq Tonnes Scope 1 Emissions per well) & over USD 200,000



265 metric tons CO₂e emissions avoided

Intelligent Power Management

From reactive to predictive power management

Qualification



Minimize Well Construction CO₂ Footprint



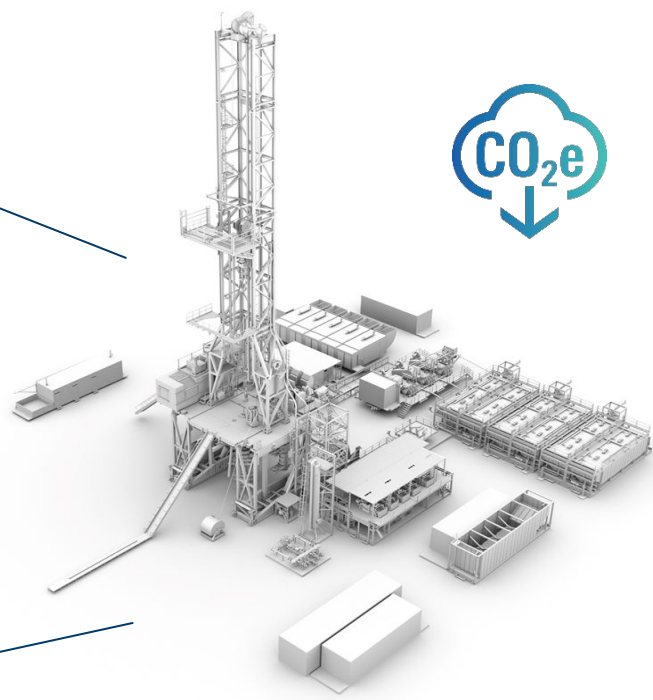
Fully automated smart engine management software



Energy storage maximizes engine performance



Zero emissions through use of hydrogen fuel cells



Path to ZERO EMISSIONS

Today
12%

reduction in emissions†

1,200 PER YEAR‡
metric tons CO₂ reduced

Results from automated software in US land rigs operating for more than six months

2023 Ambition
100%

reduction in emissions

10,000 PER YEAR‡
metric tons CO₂ reduced

Emissions reduction based on power produced at the wellsite with green hydrogen fuel cells

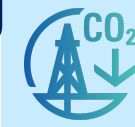
- Delivering consistent, sustainable, and efficient power
- Integrating advanced technologies into one solution
- Reducing maintenance, emissions, and fuel costs

†Results may vary by well type, engine type, crew, etc. ‡ Based on USL a rig with automated software

Performance Live

Digitally connected service


Qualification



Minimize Well
Construction
CO₂ Footprint



- Safety and Sustainability
 - **Remove** people from the red zones
 - **Reduce** carbon footprint by leveraging digital tools
- Improved Service Delivery and Efficiency
 - **Streamline** operations and logistics
 - **Minimize** manual work and siloed operations
- Enhanced Customer Performance
 - **Live control** of wellsite operations
 - **Faster** and more informed decisions

21%  45
increased ROP metric tons CO₂ reduced

United States – Permian Basin
Improved ROP and reduced footprint per well basis

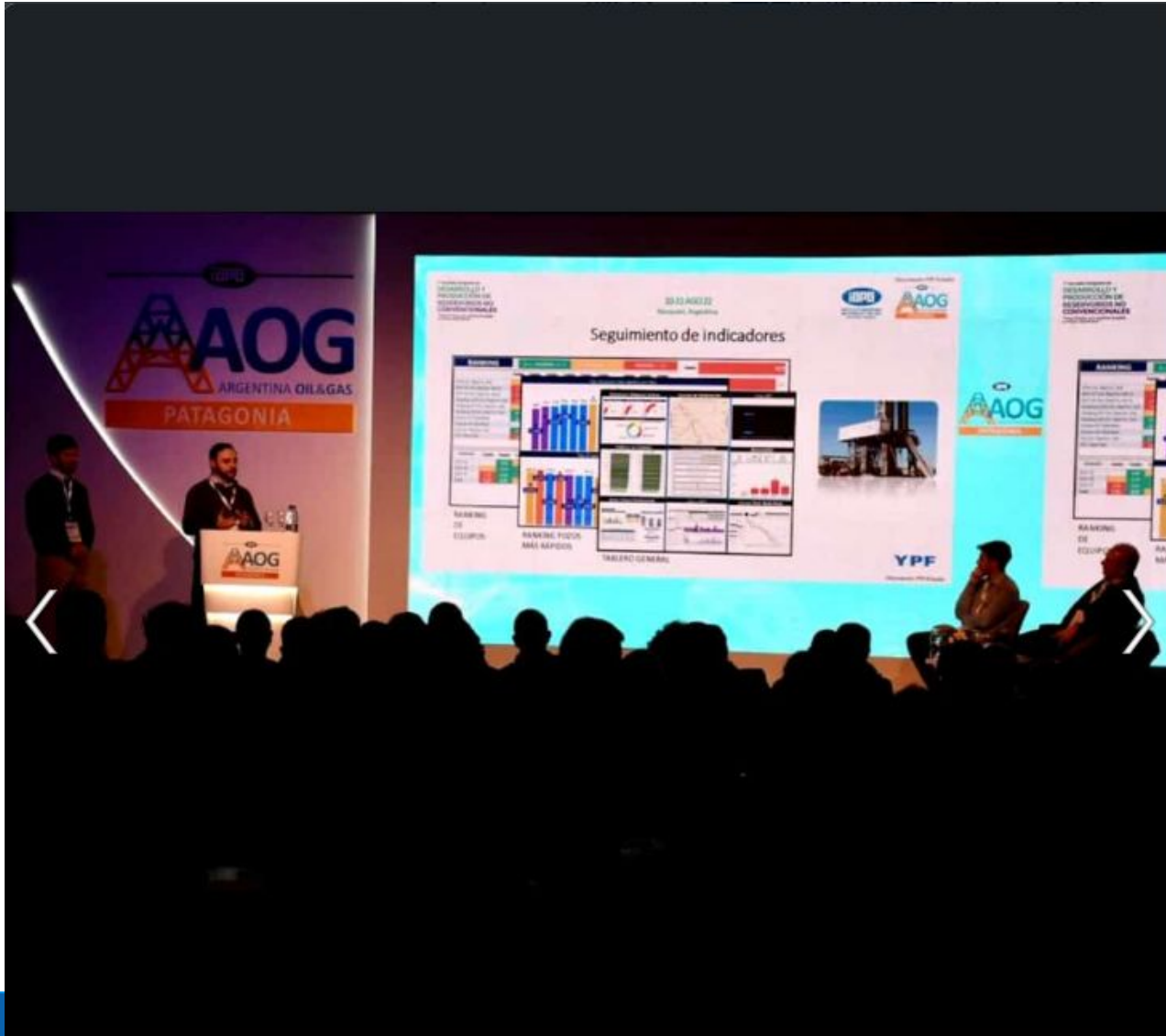
DRILLING EFFICIENCY AND PRODUCTION OPTIMIZATION

Performance Live

Digitally connected service



Minimize Well Construction CO₂ Footprint



Mario Bonvini • 1st

Performance Engineer, Drilling at YPF SA
5d •



Dando el presente en la #AOG2022 con **Gabriel Berkovic**. Presentamos evolución y resultados del sector Ingeniería de Performance Pad en Perforación No Convencional en YPF. En esta presentación mostramos cómo, en colaboración con Perforación, las contratistas, y sectores transversales, se logró un 60% de reducción en tiempos planos en la perforación de pozos horizontales.

Agradecemos a YPF SA y al Instituto Argentino del Petróleo y del Gas por brindarnos esa oportunidad.

#perforación #estandarización #tiemposplanos #trabajoenequipo #optimización #LEAN

Rate this translation ·

Giving the present in the #AOG2022 with **Gabriel Berkovic**. We present evolution and results of the Performance Pad Engineering sector in Unconventional Drilling in YPF. In this presentation we show how, in collaboration with Perforación, the contractors, and transversal sectors, a 60% reduction in flat times was achieved in the drilling of horizontal wells.

We thank YPF SA and the Instituto Argentino del Petróleo y del Gas for giving us that opportunity.

#perforación #estandarización #tiemposplanos #trabajoenequipo #optimización #LEAN



You and 55 others

9 comments

Schlumberger

Thank You + Questions

