

Lessons Learned in Scope 3 Reporting in the Supply Chain from ETDX

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GLOBAL TARGETS





100

80

60

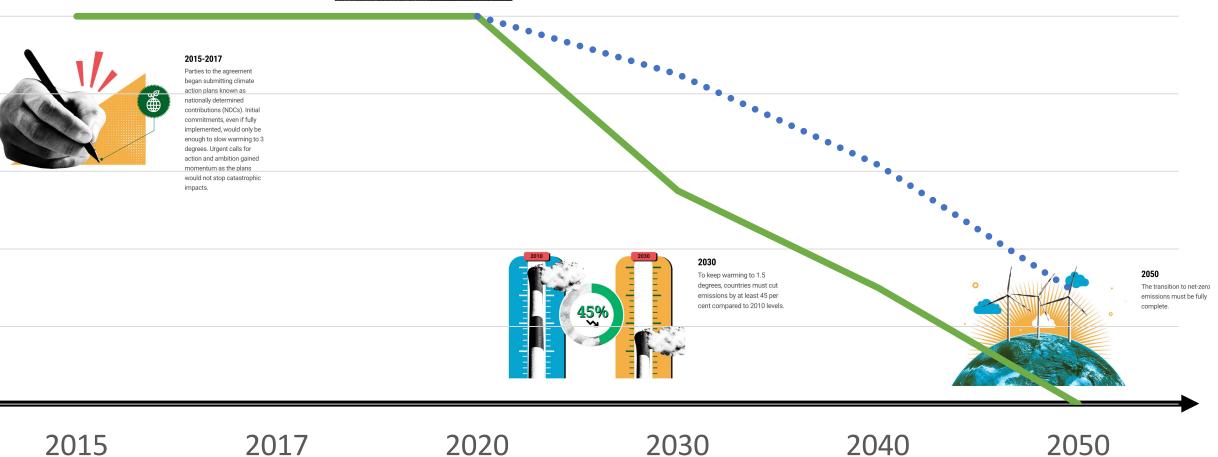
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196 countries adopted the historic Paris Agreement to reduce global warming and build resilience to climate change. Its overall goal: limit warming to no more than 1.5 degrees Celsius.



2020-2021 In the lead-up to the COP26 climate talks, countries have begun revising their NDCs to strengthen climate action. With science affirming a shrinking window of opportunity, the plans must include urgent actions to cut carbon emissions and reach net zero by 2050.



Source: https://www.un.org/en/climatechange/net-zero-coalition

EMISSIONS REPORTING CONTEXT



What are the different Emissions Scopes?

* Source Carbon Trust

Scope 1	Scope 2	Scope 3			
Fuel combustion Company vehicles Fugitive emissions	Purchased electricity, heat and steam	Purchased goods and services			
		Business travel			
		Employee commuting Waste Disposal Use of sold products			
		Transportation and distribution (up- and downstream)			
		Investments			
		Leased assets and franchises			

TWO APPROACHES



1. TOP DOWN

What are 'science-based targets'?

Science-based targets provide a clearly-defined pathway for companies to reduce greenhouse gas (GHG) emissions, helping prevent the worst impacts of climate change and future-proof business growth.

Targets are considered 'science-based' if they are in line with what the latest climate science deems necessary to meet the goals of the Paris Agreement – limiting global warming to well-below 2°C above pre-industrial levels and pursuing efforts to limit warming to 1.5°C.

*https://sciencebasedtargets.org/how-it-works



DRIVING AMBITIOUS CORPORATE CLIMATE ACTION

Accountancy Based

Looks as Total Spend and Apportions to Revenue

Sample Calculation

Spend = \$20BN x GHG Industry Factor = 5 Mega-Tons

Sales to Customer 1 = 20% of Revenue

Emissions Reporting for Customer 1 = 1 Mega Ton CO2e

TWO APPROACHES



2. BOTTOMS UP

What is Bottoms Up reporting?

Line item Emissions reporting of products and services and their measured emissions as calculated by a verifiable method.

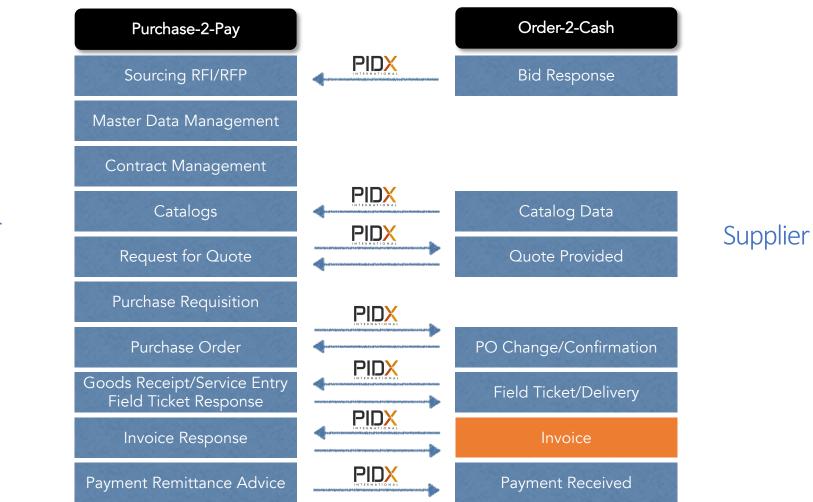
Requires the Supplier to perform life-cycle measurements such as the GHG Protocol "Cradle-to-Gate" measurement process and send these emissions on a per product or service basis to the Buyer.

Buyer aggregates the line item emissions to create a complete picture of their Scope 3 Emissions.



ORCHESTRATION OF SUPPLY CHAIN MESSAGES





Operator (Buyer)

TWO APPROACHES



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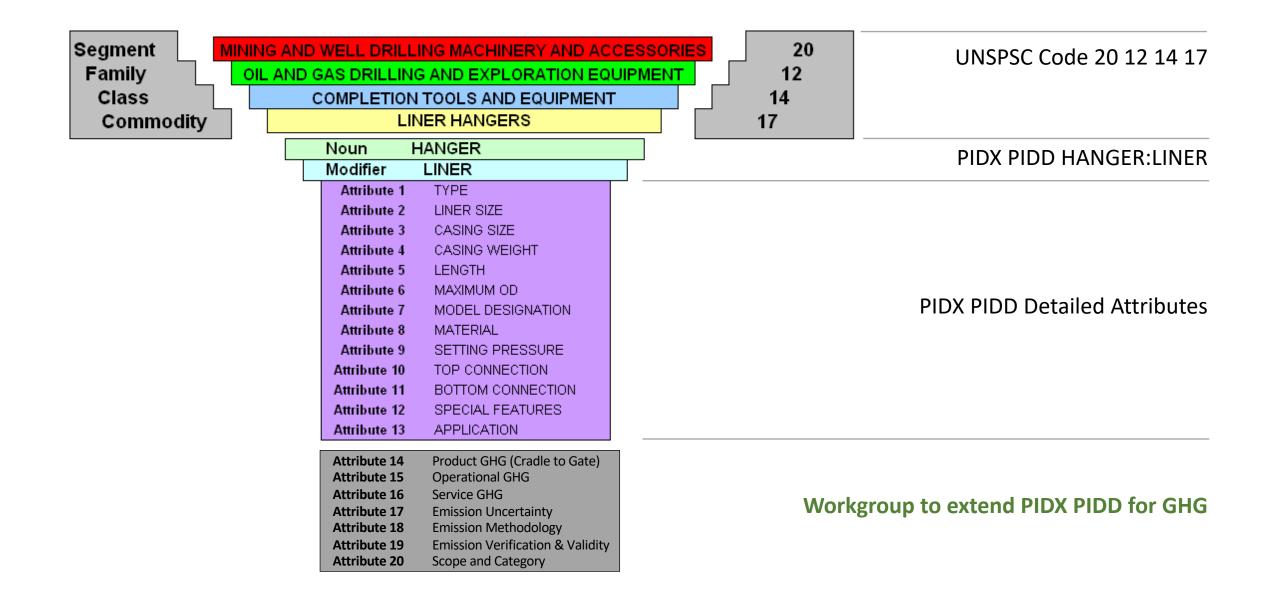
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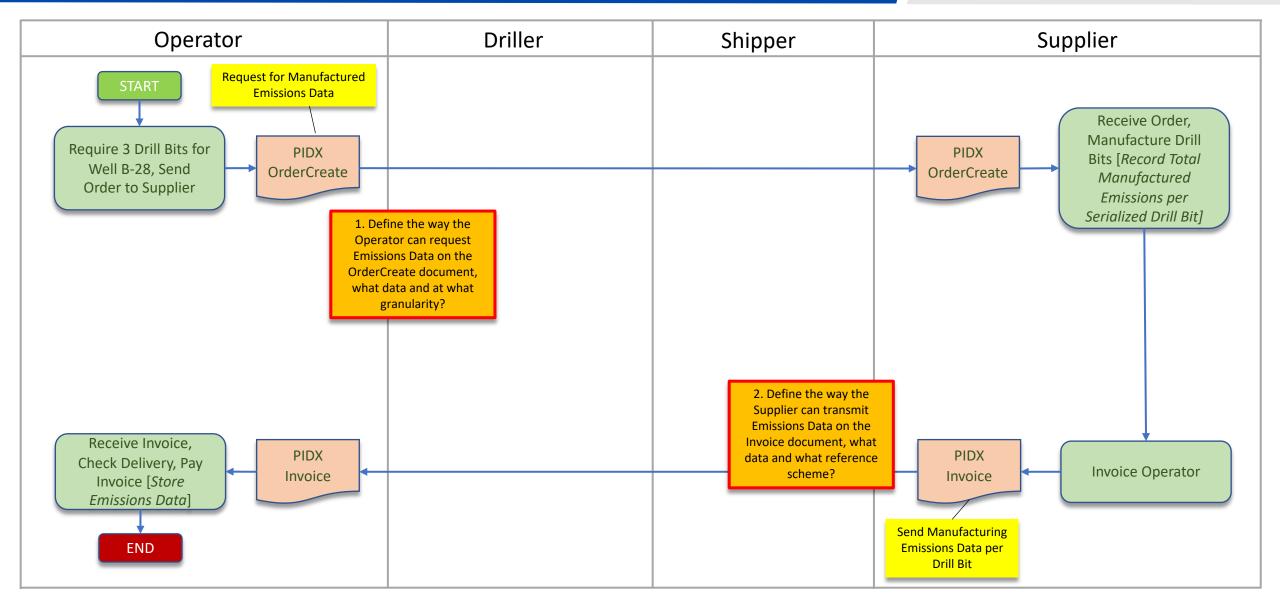


Emissions Data for Products and Services (Scope 3 Category 1)

#	Attribute	Unit	Notes / References
14	Product GHG Emission (cradle- to-gate)	kg CO ₂ e	Upon purchase of the product, this attribute is expected to become part of the purchasing company's upstream scope 3 emissions.
15	Operational GHG Emission	kg CO ₂ e / [time]	This attribute is a guide to the expected emissions in the use of the product. This could be a URL, provided for reference – detail of ranges, real case studies, etc.
16	Service GHG Emission	e.g., kg CO ₂ e / hour	This attribute expected for services. What are emissions for this service? Per day, per hour, per whatever unit the service is provided.
17	Emission Uncertainly	%	An estimate of how certain the company is of the value in Attribute #14 / #16
18	Emission Methodology	String	A description of/reference to the methodologies used to quantify emissions in Attribute #14 / #16, and a description of the data sources used (including emission factors and GWP values), e.g., AR5 ¹ .
19	Emission Verification & Validity	String	Entity that has verified and/or validated emissions, based on ISO 14064-3:2019
20	Scope & Category	Limited List	To give a suggestion to the buyer as to which scope and scope category of the emission, e.g., Scope 3, Category 1 – Goods and Services.

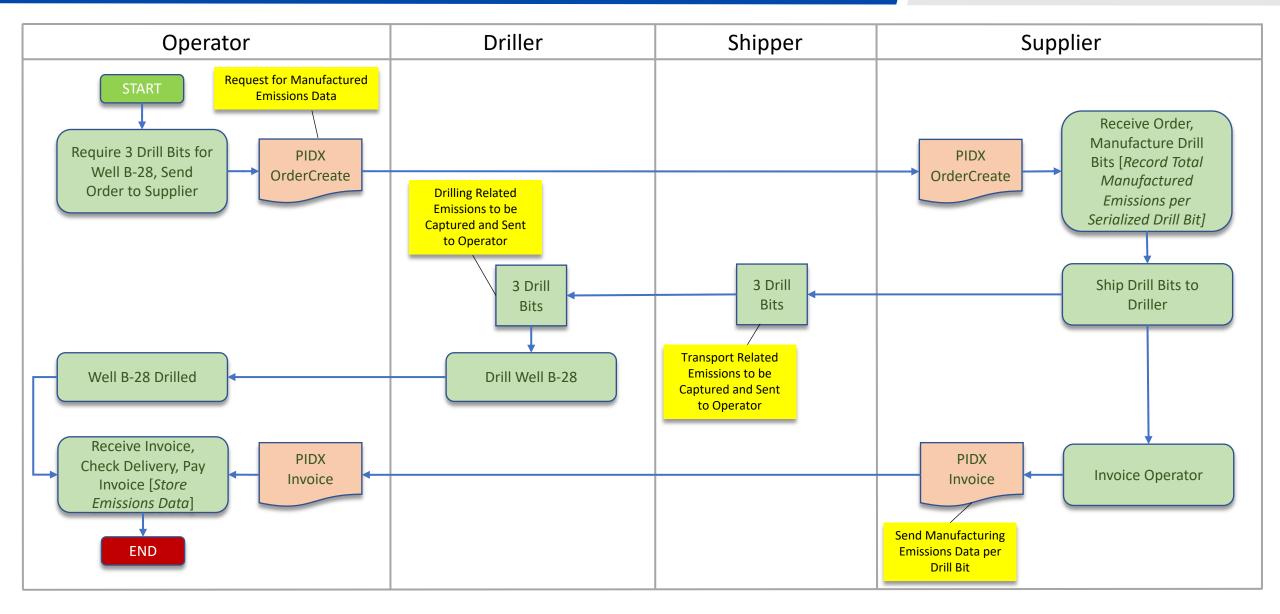
PIDX DOCUMENT EXCHANGE





BUSINESS PROCESS DATAFLOW USE CASE 1.0





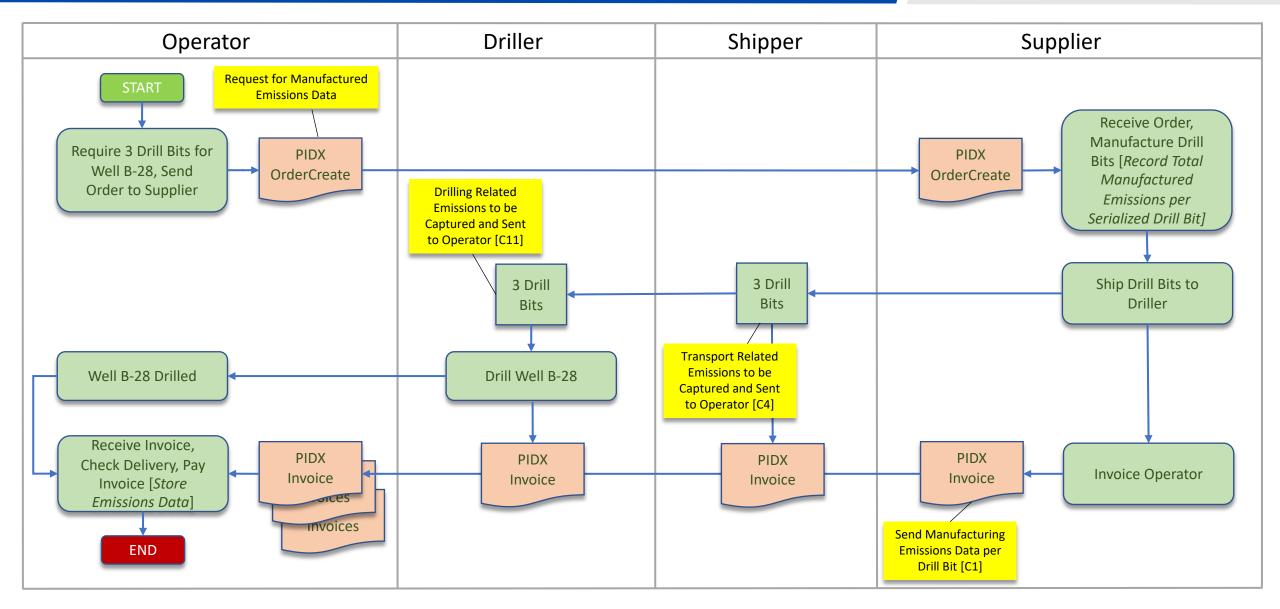
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WHAT IS AVAILABLE TODAY - TOP DOWN



Scope 3 GHG emissions [A] [B]									
	Unit	2021	2020	2019	2018	2017	IPIECA	SASB	GRI
Purchased goods and services (Category 1)									
Third-party products [C]	million tonnes CO ₂ e	147	147	178	190	186	CCE-4	-	305-3
Fuel and energy-related activities (not included in Scope 1 or Scope 2) (Category 3)									
Third-party power [D]	million tonnes CO ₂ e	136	103	102	96	87	CCE-4	-	305-3
Downstream Transportation and Distribution (Category 9)									
Sold own energy products [E]	million tonnes CO2e	6	-	-	-	-	-	-	305-3
Use of sold products (Category 11)									
Use of sold products [F]	million tonnes CO ₂ e	1,010	1,054	1,271	1,351	1,318	CCE-4	-	305-3
Own production [G]	million tonnes CO ₂ e	380	452	564	594	582	CCE-4	-	305-3
Third-party products [H]	million tonnes CO ₂ e	630	602	708	757	736	CCE-4	-	305-3

[A] The values in this table reflect estimated Scope 3 emissions included in our net carbon intensity. This excludes certain contracts held for trading purposes and reported net rather than gross. Business-specific methodologies to net volumes have been applied in oil products and pipeline gas and power. Paper trades that do not result in physical product delivery are excluded. Retail sales volumes from markets where Shell operates under trademark licensing agreements are also excluded from the scope of Shell's carbon intensity metric.

[B] Estimated emissions from other Scope 3 categories are published on www.shell.com/ghg. 2021 data will be available in June 2022.

[C] This category includes estimated well-to-tank emissions from purchased third-party refined oil products, natural gas, LNG, crude oil and biofuels.

[D] This category includes estimated well-to-wire emissions from generation of purchased power included in our net carbon intensity.

[E] Estimated emissions from transportation and distribution of sold own oil products, LNG, GTL, natural gas, and biofuels.

[F] This category includes estimated emissions from sales volumes of oil products, natural gas, LNG, GTL and biofuels.

[G] This category includes estimated emissions from our refinery production, natural gas, LNG and GTL products.

[H] Estimated as the difference between own production and total sold products.

https://reports.shell.com/sustainability-report/2021/our-performance-data/greenhouse-gas-and-energy-data.html

Companies Produce Sustainability Reports at a Macro Level using Industry Averages

Scope	Emissions	Notes
Scope 1 (Direct) Emissions	1,973,000	Manufacturing process, onsite fuel combustion, refrigerants, onsite fleet/ air travel
Scope 2 (Indirect, Electricity)	909,000	Market-based method; ¹ includes renewable energy purchases.
Scope 1 and 2 Total	2,882,000	
Scope 3 Total	29,866,000	Indirect/value chain.
Leased Vehicles and Commuting	296,000	Employee leased vehicles and commuting.
Logistics and Distribution	189,000	Upstream and downstream transport and distribution.
Employee Business Travel	24,000	Air travel, car rentals, and hotel stays.
Supply Chain	4,484,000	Represents the 2020 estimate based on key suppliers' 2020 CDP Climate Change Questionnaire information.
Capital Goods	93,000	Extraction, production, and transport of capital goods purchased.
Fuel and Energy Related Activities	95,000	Impacts related to extraction, production, and transportation of fuels and energy purchased, not already included in Scope 1 or 2. Market-based method. ²
Waste Generated in Operations	7,000	Disposal and treatment of waste generated in our operations.
Product Energy Usage	24,407,000	Represents the GHG emissions of the product lifetime (5,596,000 metric tonnes of CO ₂ e annualized).
Processing of Sold Products	271,000	Processing of intermediate products sold to down- stream manufacturers.

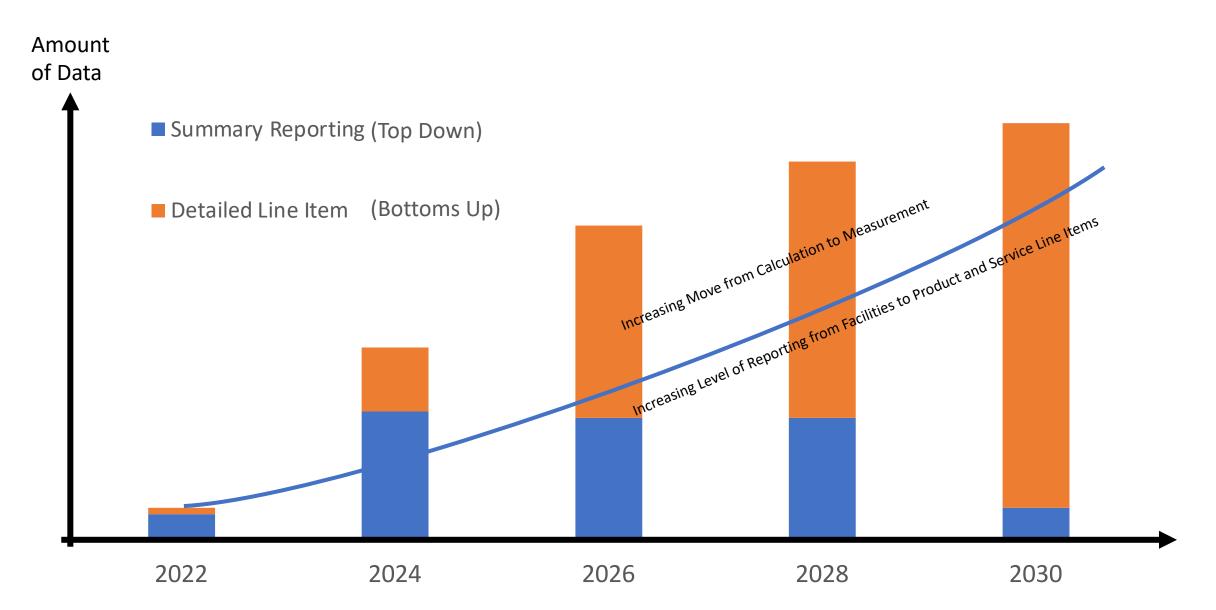
2020 GHG Emissions Reported by Category

(metric tonnes of CO,e)

¹Location-based method Scope 2 emissions (does not account for any renewable energy purchases) = 3,700,000 metric tonnes CO₂e/year.
² Market-based method includes renewable purchases. Locationbased method emissions (does not account for any renewable energy purchases) = 253,000 metric tonnes of CO₂e/year.

. stream manufacturers.





Challenges with calculation and reporting of emissions

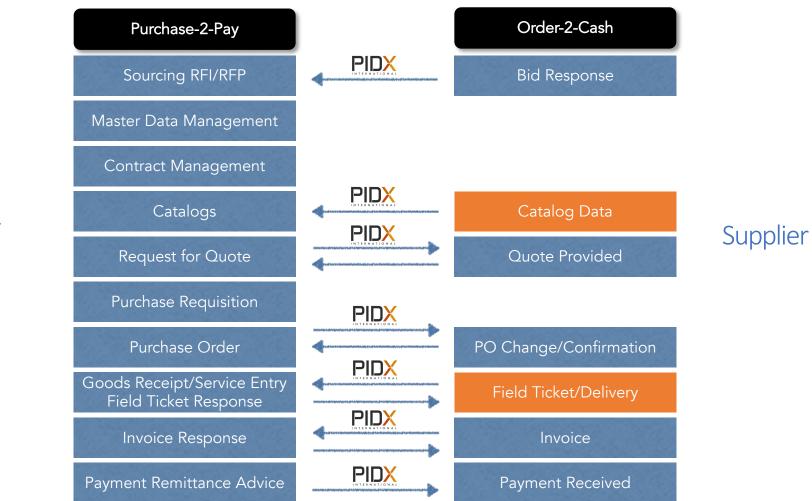




"Today, carbon accounting suffers from data quality issues, measurement and reporting inconsistencies, siloed platforms, and infrastructure challenges. This makes it difficult to compare, combine and share reliable data, particularly for companies." **The Carbon Call – Feb 10, 2022**

ORCHESTRATION OF SUPPLY CHAIN MESSAGES

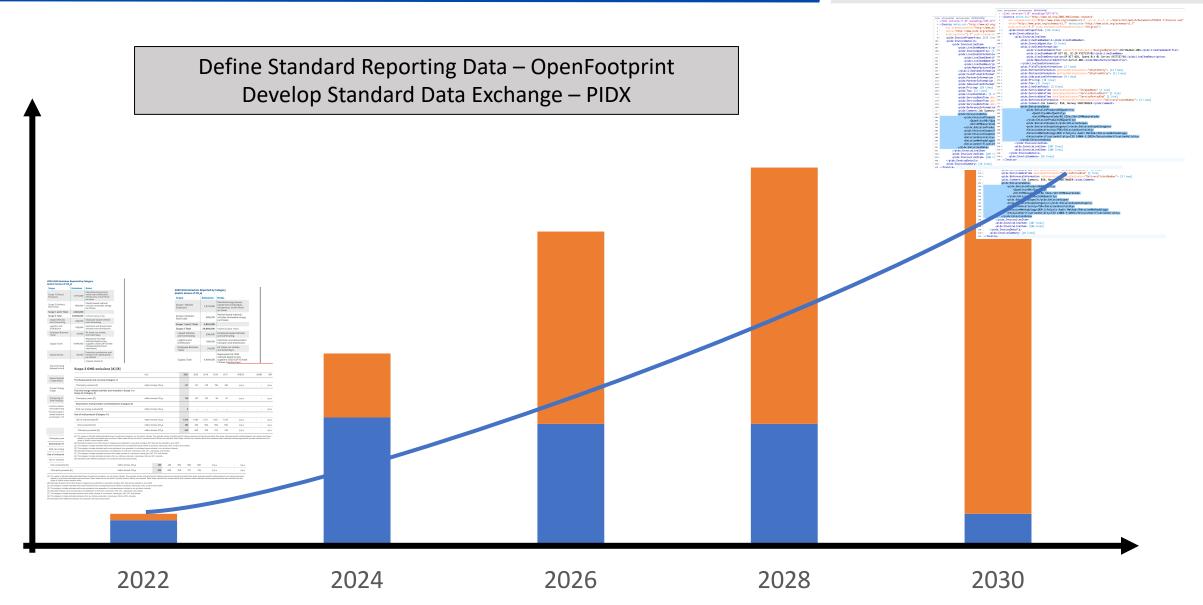




Operator (Buyer)

THERE IS A CLEAR PATH - STANDARDS

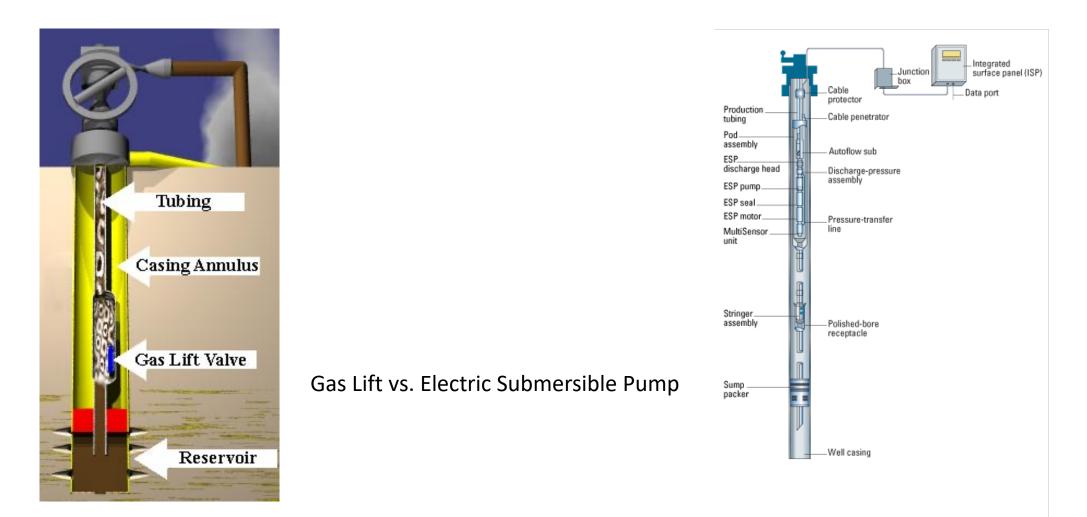




PIDX MEMISSIONS TRANSPARENCY

CARBON REDUCTION & COLLABORATION

Buyer and Supplier Partner to Reduce Carbon Footprint





How To Get More Involved



CONTACT



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